

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 88210-2894
(See other information on reverse side)

INFORMATION AND SERIAL NO.
NM-0405444

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2148' FSL & 660' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
TODD "23I" FEDERAL #16
9. API WELL NO.
30-015-28766
10. FIELD AND POOL, OR WILDCAT
Sand Dunes (Cherry Canyon)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit I
Section 23-T23S-R31E

14. PERMIT NO.
DATE ISSUED 12/8/95
12. COUNTY OR PARISH Eddy Cnty
13. STATE New Mexico
15. DATE SPUDDED 2/5/96
16. DATE T.D. REACHED 2/18/96
17. DATE COMPL. (Ready to prod.) 3/6/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3480'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6273'
21. PLUG, BACK T.D., MD & TVD 6194'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6025-6047' Cherry Canyon
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR/C, ZDL/CN/GR/C, CBL
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	882'	17 1/2"	surf; 500 sx Poz C + 200 sx Class C	
8 5/8" J-55	32	4387'	11"	surf; 1000 sx Poz C + 225 sx Cl C	
5 1/2" J-55	15.5	6272'	7 7/8"	3500'; 255 sx Class H + 65 sx Poz C + 200 sx Class C	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6102'	

31. PERFORATION RECORD (Interval, size and number)
6025-6047' Cherry Canyon (.40" EHD) w/23 holes
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6025-6047' 2500 gals 7 1/2% NeFe acid + 50 BS
22,500 gals 30# X-link gel + 60,000# 16/30 Ottawa sd
+ 12,000# 16/30 RC sd

33.* PRODUCTION
DATE FIRST PRODUCTION 3/6/96
PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing
DATE OF TEST 3/29/96
HOURS TESTED 24
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL. 61
GAS-MCF. 64
WATER-BBL. 58
GAS-OIL RATIO 1049/1
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL-BBL. 61
GAS-MCF. 64
WATER-BBL. 58
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold
TEST WITNESSED BY Dan Talley

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE July 19, 1996
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				38.	TOP	
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Salado Lamar Cherry Canyon	790' 1115' 4420' 5513'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)			
			N/A			