

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL Unit H Section 25-T23S-R31E

5. Lease Designation and Serial No.

NM0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "25H" Federal #8

9. API Well No.

30-015-28805

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

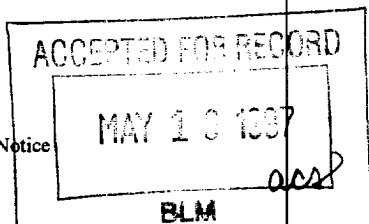
11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg string, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 04-19-97 at 1330 hrs and drld a 17 1/2" hole to 939'. On 04-21-97 ran 21 jts 13 3/8" 48# H-40 ST&C csg, set at 938'; cemented w/575 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 11" hole to 4382'. On 04-29-97 ran 104 jts 8 5/8" 32# J-55 ST&C csg, set at 4401'; cemented w/1100 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 29 hrs.

Drld 7 7/8" hole and reached TD 8626' at 0230 hrs 05-08-97.
Schlumberger ran DLL/MSFL/GR and LDT/CNL/GR logs.

On 05-09-97 ran 203 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8625' w/DV tool at 5491'; cemented w/630 sx Class "H" + 360 sx Class "C"; preceded cement by 1000 gals sodium silicate preflush; TOC calc at 3500'.

Released rig at 0300 hrs 05-10-97. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 5/13/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side