Form 3160-5 (June 1920)

UNIT STATES DEPARTMEN. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No.	
Do not use this form for proposals to drill or to deepen or reentry to	
Use "APPLICATION FOR PERMIT—" for such p	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	N/A
	7. If Unit or CA, Agreement Designation
1. Type of Well ☑ Oil ☐ Gas ☐ Other Well ☐ Well	N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 8. Well Name and No.	
3. Address and Telephone No. Todd "25H" Federal #8	
20 NORTH BROADWAY SHITE 1500 OKI AHOMA CITY OKI AHOMA 73102 (405) 225 2644	
30-040-26003	
- 100 do 7 Cps	
1900 FINE & 600 FEE Unit H Section 25-1235-R31E	Ingle Wells (Delaware) 11. County or Parish, State
	okes.
	eddy Cnty, NM
CHECK ADDDODDIATE DOV(-) TO INDICATE MATI	DE OF MOTION PERSON OF ACTION
CHECK APPROPRIATE BOX(s) TO INDICATE NATU	
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent ACCEPTED FOR 1080 Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report JUL 0 3 (337 Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice JUL U 3 1 3 Casing Repair Altering Casing	☐ Water Shut-Off
Other Compl	
	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, it	Completion or Recompletion Report and Log form.)
locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	Then is an education with the substitute of the
05-21-97 thru 05-29-97	
Ran bit and DC's on 2 7/8" tbg. Tagged 5493'. Drld cement and DV tool. Press tested csg to 2500 psi before	
and after drig DV tool. Tagged DDTD. Den segment the DV tool. Press tested csg to 2500 psi before	
and after drlg DV tool. Tagged PBTD. Ran scraper thru DV tool. RU Wedge WL. Ran CBL 8526-3410'.	
TOC at 3636'. Perf'd w/1 JSPF as follows: LBC "A" at 8370', 8368', 8366', 8364' and 8362' w/5 holes;	
"D" at 8250', 8248', 8246', 8236', 8234', 8232', 8230', 8228', 8226', 8224', 8222', 8220', 8218', 8216',	
8214' and 8212' w/16 holes; "E" at 8160' and 8158' w/2 holes; "F" at 8140', 8138' and 8136' w/3 holes; total 26 holes (.40" EHD).	
Set packer at 8042'. Acidized perfs 8136-8370' down tbg w/2000 gals 7 1/2% HCl acid + 55 BS at AIR 6.5	
BPM w/2100 psi. ISIP on vacuum. TOH w/packer.	
Frac'd perfs 8136-8370' down csg w/38,000 gals 30# X-link gel + 141,000# 16/30 Ottawa sd + 45,000#	
16/30 RC sd at AIR 40.2 BPM w/982 psi. ISIP 169 psi.	
Cleaned out sand to PBTD 8526' w/air foam unit. Circ'd hole clean. Ran 2 7/8" tbg, SN set at 8014'. Ran	
pump and rods. Assembled and set pumping unit. Began pumping back load water. WO potential test.	
14. I hereby certify that the foregoing is true and correct	
ENGIN	CE R. GRAHAM EERING TECH.
Signed Candaco K. Draham Title (This space for Federal or State office use)	Date 6/18/97
(time share for Leneral of Praise Office rise)	
Approved by Title	Date
Conditions of approval, if any:	