

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other  
instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 660' FEL Unit H Section 25-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-05449866. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
TODD "25H" FEDERAL #89. API WELL NO.  
30-015-2880510. FIELD AND POOL, OR WILDCAT  
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit H  
Section 25-T23S-R31E

14. PERMIT NO.

DATE ISSUED  
1/24/9612. COUNTY OR PARISH  
Adair County13. STATE  
New Mexico15. DATE SPUNDED  
4/19/9716. DATE T.D. REACHED  
5/8/9717. DATE COMPL. (Ready to prod.)  
5/29/9718. ELEVATIONS (DF, RRS, RT, GR, ETC.)\*  
GL 3519'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
8626'21. PLUG, BACK T.D., MD & TVD  
8526'22. IF MULTIPLE COMPL., HOW MANY\*  
N/A23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Delaware 8136-8370'25. WAS DIRECTIONAL SURVEY  
MADE  
NO26. TYPE ELECTRIC AND OTHER LOGS RUN  
MSFL/DLL/GR and LDT/CNT/GR and CBL27. WAS WELL CORED  
NO

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	938'	17 1/2"	surf; 575 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4401'	11"	surf; 1100 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8625'	7 7/8"	calc 3500'; 630 sx H + 360 sx C	
		DV tool @ 5491'			

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8014'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

8136-8140' w/3 holes (.40" EHD) LBC "F"  
8158' & 8160' w/2 holes (.40" EHD) LBC "E"  
8212-8250' w/16 holes (.40" EHD) LBC "D"  
8362-8370' w/5 holes (.40" EHD) LBC "A"

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8136-8370'	2000 gals 7 1/2% HCl acid + 55 BS
	38,000 gals 30# X-link gel + 141,000# 16/30 Ottawa sd +
	45,000# 16/30 RC sd

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/2/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) pumping					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 6/3/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 58	GAS-MCF. 102	WATER-BBL. 294	GAS-OIL RATIO 1759/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 58	GAS-MCF. 102	WATER-BBL. 294	OIL GRAVITY-API (CORR.) 37.8°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
soldTEST WITNESSED BY  
Dan Talley

## 35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM  
TITLE ENGINEERING TECHNICIAN

DATE June 18, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	918'	
				Salado	1258'	
				Delaware	4570'	
				Cherry Canyon	5474'	
				Bone Spring	8430'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			