	UN - ED ST DEPARTMEIN I OF T UREAU OF LAND N	THE INTERIOR	811 S. 1st Stree	E. Division t EIO-2834 Budget Bureau No 1004-0135 Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals				5. Lease Designation and Serial No. NM0544986 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIP	LICATE		N/A
1. Type of Well ☑ Oil Well □ Other				7. If Unit or CA, Agreement Designation
2. Name of Operator				N/A 8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)				
 Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 				9. API Well No. 30-015-28806
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area
1980' FSL & 1980' FEL Unit J Section 25-T23S-R31E				Ingle Wells (Delaware)
				11. County or Parish, State
				Eddy Cnty, NM
CHECK APPROPI	RIATE BOX(s) TO INI	DICATE NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
			TYPE OF ACTION	
Notice of Intent		Abandonment		Change of Plans
Subsequent Report	AC EPTED FOR RECORD	- 		New Construction
Subsequent Report		Plugging Back Casing Repair		Von-Routine Fracturing Water Shut-Off
Final Abandonment Notice	FEB 2 0 1937	Altering Casing		Conversion to Injection
	acs	Other <u>Completion</u>		Dispose Water
13 Describe Proposed or Completed Operation	BLM	and give particent dates, includio		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) roposed work. If well is directionally drilled, give subsurface
12-11-96 thru 12-30-96 F before and after drlg DV t TOC at 3050'. Perf'd L 8262', 8264', 8266', 8271 Set packer at 8364'. Acid vacuum. TOH w/packer. Frac'd perfs 8158-8311' d BPM w/865 psi. ISIP 340 Cleaned out sand to 7385' at 7134-7174' w/41 holes Acidized perfs 7134-7174' d BPM w/838 psi. ISIP 330 Cleaned out sand to 7350'	ool. Tagged 8559' PBTD BC w/1 JSPF as follows: ', 8273', 8276'; "A" at 83 ized perfs 8158-8311' down own csg w/30,000 gals 30 0 psi. w/air foam unit. Washed (.40" EHD). Ran gauge ' down tbg w/2916 gals 7 own csg w/35,000 gals 30 psi. w/air foam unit. Circ'd. ng unit. Began pumping. Began pump testing.	" tbg. Tagged 5504'. • Ran scraper thru D' "D" at 8158', 8160', 306', 8309', 8311'; tot wn tbg w/1874 gals 7 : # X-link gel + 117,00 I out sand to 8559'. R ring. Set RBP at 7350 1/2% HCl acid + 60 B # X-link gel + 148,00 TOH w/RBP. Ban 2	/ tool. RU Wedge WL 8162', 8166', 8168', 8 ai 18 holes (.40" EHI //2% HCl acid + 50 BS 0# 16/30 Ottawa sd + 3 U Wedge WL. Perf'd 1', packer at 6988'. S at AIR 6.8 BPM w/2 0# 16/30 Ottawa sd + 3 7/8" tbg, SN set at 836 d rods. Reran tbg w/sa	S at AIR 6 BPM w/1900 psi. ISIP on 33,000# 16/30 RC sd at AIR 24.7 UBC w/1 JSPF as follows: "D" 2564 psi. ISIP 0 psi. TOH w/packer. 33,000# 16/30 RC sd at AIR 40.6
(This space for Federal or State office us	e)			FLD 3
Approved by		Title		Date
Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime any matter within its jurisdiction.	for any person knowingly and willful	y to make to any department or a	ency of the United States any fals	se, fictitious or fraudulent statements or representations as to