

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division **FORM APPROVED**
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FSL & 660' FEL Unit I Section 25-T23S-R31E

5. Lease Designation and Serial No.

NM-NM0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "25I" Federal #9

9. API Well No.

30-015-28807

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, csg string, TD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 12-15-97 at 1515 hrs and drld a 17 1/2" hole to 938'. On 12-17-97 ran 21 jts 13 3/8" 48# H-40 ST&C csg, set at 937'; cemented w/575 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld 11" hole to 4405'. On 12-23-97 ran 106 jts 8 5/8" 32# J-55 ST&C csg, set at 4404'; cemented w/1055 sx 35/65 Lite "C" + 200 sx Class "C"; TOC at surface. WOC 29 hrs. Shut down for Christmas.

Drld 7 7/8" hole and reached TD 8670' at 2300 hrs 01-02-98. Schlumberger ran Platform Express Array Induction/GR and Three Detector Density/Compensated Neutron/GR logs. Cut and recovered 20 cores from 4617-8313' on 01-03-98.

On 01-04-98 ran 201 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8669' w/DV tool at 5519'; cemented w/540 sx Class "H" + 350 sx Class "C"; preceded cement by 1000 gals sodium silicate preflush; TOC calc at 3500'.

Released rig at 0900 hrs 01-05-98. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH.

Date 1/15/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

1

RECEIVED

JAN 20 87

ARMED & DANGEROUS
MILITARY