

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

CLSF

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 660' FEL Unit I Section 25-T23S-R31E Eddy Cnty, NM

5. Lease Designation and Serial No.

NM-NM0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "25I" Federal #9

9. API Well No.

30-015-28807

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-14-98 thru 01-23-98 Ran bit, csg scraper and DC's on 2 7/8" tbg. Drld thru DV tool at 5519'. Press tested csg to 2500 psi before and after. Continued TIH to 8607'. Circ'd hole clean. RU Wedge WL. Ran VDL/GR/CCL 8670-3090'; TOC 3280'.

Perf'd Lower Brushy Canyon as follows: "F" at 8144', 8145', 8146' and 8147' with 4 holes; "E" at 8192', 8194' and 8196' with 3 holes; "D" at 8240', 8241', 8242', 8243', 8244', 8245', 8246', 8258', 8259', 8260', 8261', 8262', 8263', 8264', 8265' and 8266' with 16 holes; "C" at 8306', 8306.2', 8313' and 8313.2' with 4 holes; total 27 holes (.40" EHD). Set packer at 8040'. RU BJ Servcies.

Acidized LBC perfs 8144-8313' down tbg with 2000 gals 7 1/2% HCl + 60 BS at AIR 6.5 BPM with 2500 psi. ISIP on vacuum. TOH with packer.

Frac'd LBC perfs 8144-8313' down csg with 38,000 gals 30# X-Link + 141,000# Ottawa sd + 45,000# 16/30 RC sd at AIR 46.6 BPM with 1063 psi. ISIP 600 psi.

RU Weatherford foam unit. Cleaned out sand from 8421' to PBDT 8607'. Circ'd hole clean. Ran 2 7/8" tbg, SN set at 8000'. Ran 2 1/2" x 1 1/2" x 22' pump and rods. Set pump jack, HU electricity, HU flowline. Began pumping back load water. WO potential test.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date February 27, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: