

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

JSP

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM05449866. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "25I" FEDERAL #99. API WELL NO.
30-015-2880710. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit I
Section 25-T23S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☐ 311 E. 1st
Other: 210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1880' FSL & 660' FEL Unit I Section 25-T23S-R31E Eddy Cnty, NM

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
1/24/9612. COUNTY OR PARISH
Eddy County13. STATE
New Mexico15. DATE SPUDDED
12/15/9716. DATE T.D. REACHED
1/2/9817. DATE COMPL. (Ready to prod.)
1/23/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3532', KB 3544'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8670'21. PLUG, BACK T.D., MD & TVD
8607'22. IF MULTIPLE COMPLETIONS, HOW MANY?
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 8144-8313.2'25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Array Induction/GR, Three Detector Density/Compensated Neutron/GR and CBL logs

27. WAS WELL CORED
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	937'	17 1/2"	surf; 575 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4404'	11"	surf; 1055 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8669'	7 7/8"	3280'; 540 sx H + 350 sx C	
		DV tool @ 5519'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8000'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8144-8147' w/4 holes (.40" EHD) LBC "F"
8192-8196' w/3 holes (.40" EHD) LBC "E"
8240-8266' w/16 holes (.40" EHD) LBC "D"
8306-8313.2' w/4 holes (.40" EHD) LBC "A"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8144-8313'	2000 gals 7 1/2% HCl acid + 60 BS
	38,000 gals 30# X-link gel + 141,000# 16/30 Ottawa sd +
	45,000# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION
1/26/98PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
2 1/2" x 1 1/2" x 22' pumpWELL STATUS (Producing or shut-in)
producingDATE OF TEST
1/28/98HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST
PERIODOIL-BBL.
102GAS-MCF.
101WATER-BBL.
311GAS-OIL RATIO
990/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR
RATEOIL-BBL.
102GAS-MCF.
101WATER-BBL.
311OIL GRAVITY-API (CORR.)
39°34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report, core analysis report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE February 27, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION			38. GEOLOGIC MARKERS		
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Rustler	931'	
			Salado	1259'	
			Base of Salado	4327'	
			Top of Delaware	4562'	
			Cherry Canyon	5414'	
			Top Bone Sprg Lm	8448'	
			TTD	8670'	
	DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)			
		N/A			

2014-12-11 14:13:09

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

January 6, 1998

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: Todd 25A Federal #9
1880' FSL & 660' FEL
Sec. 25, T23S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
94'	1/4	3917'	2 3/4
176'	1/4	4405'	3 1/2
269'	1/2	4897'	2 1/2
550'	1/2	5418'	1
643'	1/2	5917'	1 1/2
733'	1/2	6415'	1 1/4
829'	1/2	6913'	3/4
938'	1/2	7405'	1
1438'	1/4	7715'	1 1/4
1931'	1	7900'	1 1/2
2430'	1	8400'	3/4
2918'	1 1/4	8670'	1
3424'	1 1/4		

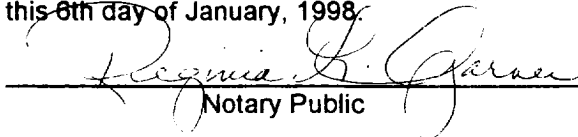
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 6th day of January, 1998.


Notary Public

