

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-92180

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Charger "29"
Federal #1

9. API Well No.

30-015-28808

10. Field and Pool, or exploratory Area

Eddy; Undesignated
Group 4

11. County or Parish, State

Eddy NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1780' FNL & 810' FWL, Sec. 29, T-23S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/96: TD 11" hole. Depth 3320'. RU and ran 73 jts 8-5/8" 32.0# J-55 ST&C casing and set at 3320', FC @ 3226'. Cemented w/ 600 sx C1 C 50/50 POZ containing 10% gel, 5% salt, and 1/2 pps Celloseal. Tail w/ 200 sx C1 C + 2% CaCl2. Plug down at 10:00 p.m. CST. Circ'd 186 sx to pit. WOC.

3/7/96: WOC. Cut casing off and NU head. Test weld and head to 1000 psi, ok. Test blind rams to 1500 psi, ok. TIH w/ DC's.

3/8/96: Test pipe rams & hydril to 1500 psi, ok. TIH w/ BHA. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct.

Signed

James M. Callough

Title Sr. Production Clerk

Date March 11, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: