

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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MAR 27 1996

OIL CON. DIV

5. Lease Designation and Serial No.
NM-92180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
**Charger "29"
Federal #1**

9. API Well No.
30-015-28808

10. Field and Pool, or exploratory Area
**Eddy; Undesignated
Group 4**

11. County or Parish, State
Eddy NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551 DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1780' FNL & 810' FWL, Sec. 29, T-23S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Ran Casing & Rel Rig
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/96: TD 7-7/8" hole (Depth 7450') at 8:15 a.m. CST. RU loggers and log.

3/13/96: Finish logging and cut sidewall cores. RU casing crew & begin running 5-1/2" casing.

3/14/96: Ran total of 171 jts 5-1/2" 15.5# J-55 LT&C casing and set at 7450', FC @ 7403'. Cemented w/ 400 sx C-Lite containing 1/4 pps Celloseal. Tail w/ 340 sx CI "H" containing 6 pps CSE & .6% FL-25. Plug down at 10:00 a.m. ND, set slips w/ 120,000#. NU tbg head. Run temp survey, TOC @ 2500'. Jet and clean pits. Released rig 8:14 p.m. WOCU.

James

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MAR 19 10 07 AM '96

14. I hereby certify that the foregoing is true and correct

Signed *Jerry McCullough* Title Sr. Production Clerk Date March 18, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____