

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D CAT:

See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-81622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
GOLD RUSH "30" FEDERAL #3

9. API WELL NO.

30-015-28671

10. FIELD AND POOL, OR WILDCAT

NASH DRAW; BRUSHY CANYON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 30, T23S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

13. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REMVR. ☐

Other _____

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1855' FNL & 520' FEL

At top prod. interval reported below

1855' FNL & 520' FEL

At total depth

1855' FNL & 520' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPEC'D	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF. RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD
10/02/95	11/17/95	11/01/95	3116'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7400'				0 - TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7119 - 7181' BRUSHY CANYON25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT, DENSITY-NEUTRON, GR-NEUTRON

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	664'	17-1/2"	200 THIXSET, W/675 CL. "C", -	DID NOT CIRC.
8-5/8"	32#	3400'	12-1/4"	PUMPED 120 SXS CL. "C". CMT CIRC	TO SURF.
5-1/2"	15.5#	7400'	7-7/8"	1025 HALCO LT + 250 PREM. - CIRC	TO SURF.
				750 SXS 50/50 POZ - TOC @ 5250'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7052'	7052'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 SPF @ 7119, 7121, 7123, 7125, 7127, 7131, 7133, 7135, 7138, 7140, 7142, 7144, 7146, 7149, 7151, 7154, 7159, 7161, 7167, 7169, 7180, 7181. (TOTAL 22 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7119 - 7181'	TREAT W/1500 GALS 7 1/2 MUD CLEAN OUT A
7119 - 7181'	FRAC'D W/34000 GALS 35# X-LINKD GEL +
	30000# 16/30 OTTAWA SAND + 91500# 16/
	RESIN-COATED SAND.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/01/95	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/06/95	24	22/64		250	248	155	992
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250 PSI	-						42.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

PHILLIP SMITH

35. LIST OF ATTACHMENTS

TEMPERATURE SURVEY, DEVIATION SURVEY, C-104, C-102 (AMENDED), LOGS (2 SETS)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY ANALYST

DATE 11/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)