Form 3160-5	UNITER) STATES	N.M. UII Co	
(June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		811 S. 1st Ct Artesia, NM 3	Expires: March 31 1993
				5. Lease Designation and Serial No. NN-92180
Do not use this form	n for proposals to drill o	D REPORTS ON WELLS or to deepen or reentry to a c ERMIT—" for such proposat	different reservoir.	6. If Indian, Allottee or Tribe Name
		TRIPLICATE	the the state of t	7. If Unit or CA, Agreement Designation
1. Type of Well		JUN	- 6 1997	
2. Name of Operator	Other	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No.
MARALO, INC.				CHARGER "29" FEDERAL #1
3. Address and Telephone No.				9. API Well No. 30-015-28808
P. O. BOX 832, MI		(915) 684-7441	عسم الالالا م	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I (E) 1780' FNL & 810' FML, SEC. 29,		ion) S D 2017		EDDY; UNDESIGNATED
	10 TWL, 326. 29, 1-23	3, K- <i>3</i> UE		11. County or Parish, State
	:			EDDY, NH
12. CHECK APP	PROPRIATE BOX(s) TO	O INDICATE NATURE OF	NOTICE, REPOR	
TYPE OF SUB			TYPE OF ACTION	
X Notice of Inter	cnt	Abandonment		Change of Plans
				New Construction
L Subsequent Re	eport	Plugging Back		Non-Routine Fracturing
Final Abandon	nment Notice	Casing Repair		Water Shut-Off
	uncir Nouce	Altering Casing		Conversion to Injection
				Dispose Water (Note: Report results of multiple completion on Well
 Describe Proposed or Complete give subsurface locations ; 	ed Operations (Clearly state all pertin	ent details, and give pertinent dates, includir hs for all markers and zones pertinent to the	ng estimated date of starting a	Completion or Recompletion Report and Log (orm.) ny proposed work. If well is directionally drilled,
ROPOSED OPERATION: Conve		is for all markers and zones pertinent to u	nis work.)*	
RUPU. TOH w/tbg.				
RU wireline. TIH w/4" carrier out	an & shoot 2 SPF @ 5473-5527' 54	392-5616' 5711-5740' 6212 6254	11.TIH w/tbg & retrieving	head. Catch RBP @ 5900' & TOH.
RU wireline. TIH w/4" carrier gui 6332-6380'. Depths picked from	Computalog GR/CBL run 3/25/96.			0
RU wireline. TIH w/4" carrier gui 6332-6380'. Depths picked from	in & shoot 2 SPF @ 5473-5527', 5 Computalog GR/CBL run 3/25/96. P @±7000'. PU & set pkr @±6100'		12.TIH w/ tbg, pkr, & retri	eving head. Set pkr above all perfs (± 5400').
RU wireline. TIH w/4" carrier gu 6332-6380'. Depths picked from TIH w/RBP, pkr, & tbg. Set RBP	o Computalog GR/CBL run 3/25/96. P @±7000'. PU & set pkr @±6100'		12.TIH w/ tbg, pkr, & retri 13. Release pkr, drop dov	eving head. Set pkr above all perfs (± 5400'). wn & catch RBP. TOH w/ tbg, pkr, & RBP.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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