

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28815
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36M" STATE
8. Well No. 3
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location Unit Letter <u>M</u> : <u>1090</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3494'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Completion</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

07-12-96 thru 07-16-96 Ran bit and DC's on 2 7/8" tbg. Tagged up at 5504'. Press tested csg to 2500 psi, held OK. Drld cement and DV tool. Press tested csg and DV tool to 2500 psi, held OK. Continued in hole w/bit, tagged 8549'. Displaced hole. RU Wedge WL. Ran CBL 8542-2250'. TOC 2462'.
Perf'd LBC w/1 JSPF as follows: "A" at 8260' and 8265' w/2 holes; "B" at 8215-8230' w/6 holes; "D" at 8097-8132' w/9 holes; "E" at 8062-8066' w/3 holes; "F" at 8026-8044' w/6 holes; total 26 holes (.40" EHD). Set packer at 7892'.
Acidized perfs 8026-8265' down tbg w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 6 BPM w/1800 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 8026-8265' down csg w/41,500 gals 30# X-Link gel + 155,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd at AIR 41 BPM w/695 psi. ISIP 700 psi.

(Continued on reverse.).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham TITLE ENGINEERING TECHNICIAN DATE October 7, 1996
TYPE OR PRINT NAME Candi Graham TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE OCT 15 1996
Conditions of approval, if any:

(Continued from the front.)
07-17-96 thru 07-30-96 RU Wedge WL. Perf'd MBC "F" w/1 JSPF at 7471-7486' w/16 holes (.40" EHD). Ran gauge ring. Set RBP at 7750', packer at 7333'. Acidized perfs 7471-7486' down tbg w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 6.5 BPM w/2000 psi. ISIP on vacuum.
Frac'd perfs 7471-7486' down tbg w/20,000 gals 30# X-Link gel + 65,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd at AIR 15 BPM w/2800 psi. ISIP 400 psi. TOH w/packer.

RU Wedge WL. Perf'd UBC "E" w/1 JSPF at 7091-7135' w/32 holes (.40" EHD). Ran gauge ring. Set RBP at 7340', packer at 6957'. Acidized perfs 7091-7135' down tbg w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 6.4 BPM w/1800 psi. ISIP on vacuum.
Frac'd perfs 7091-7135' down tbg w/21,000 gals 30# X-Link gel + 70,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd at AIR 15 BPM w/2800 psi. ISIP 740 psi. TOH w/packer. RU foam unit and cleaned out sand to 7340'. TOH w/RBP.

RU Wedge WL. Perf'd LCC "D" w/1 JSPF at 6758-6840' w/30 holes (.40" EHD). Ran gauge ring. Set RBP at 7000', packer at 6583'. Acidized perfs 6758-6840' down tbg w/2500 gals 7 1/2% NeFe acid + 65 BS at AIR 6.5 BPM w/1500 psi. ISIP on vacuum.
Frac'd perfs 6758-6840' down csg w/35,830 gals 30# X-Link gel + 141,000# 16/30 Ottawa sd + 30,000# 16/30 RC sd at AIR 32 BPM w/700 psi. ISIP 320 psi.
RU foam unit. Cleaned out sand to 7000'. TOH w/RBP. Cleaned out sand to 7750'. TOH w/RBP. Cleaned out sand to 8549' PRTD. Ran 2 7/8" tbg, SN set at 8008'.
Ran pump and rods. Began pump testing.