

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

CLSF
Blum
Bjorn
ST 2d

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28815

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 255-3811

4. Well Location
Unit Letter M : 1090 Feet From The south Line and L330 Feet From The west Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Date Spudded 6/17/96 11. Date T.D. Reached 7/4/96 12. Date Compl. (Ready To Prod.) 7/30/96 13. Elevations (DF, RKB, RT, GR, etc.) GL 3494' 14. Elev. Casinghead

15. Total Depth, Md & Tvd 8625' 16. Plug, Back T.D. 8549' 17. If Multiple Compl., How Many Zones? N/A 18. Intervals Drilled By 19. Producing Interval(s), Of This Completion—Top, Bottom, Name 6758-8265' Delaware 20. Was Directional Survey Made no

21. Type Electric And Other Logs Run DLL/MLL/GR, ZDL/CN/GR logs and CBL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	888'	17 1/2"	500 sx Pz +200 sx Cl C; TOC surf	
8 5/8"	32# J-55	4381'	11"	1200 sx Pz + 200 sx C; TOC surf	
5 1/2"	15.5# & 17# J-55	8624', DV @ 5507'	7 7/8"	650 sx H + 400 sx C; TOC 3500'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	8008'	

26. Perforation record (interval, size and number) 6758-6840' w/30 holes (.40" EHD) LCC "D" 7091-7135' w/32 holes (.40" EHD) UBC "E" 7471-7486' w/16 holes (.40" EHD) MBC "F" 8026-8044' w/6 holes (.40" EHD) LBC "F" 8062-8066' w/3 holes (.40" EHD) LBC "E" 8097-8132' w/9 holes (.40" EHD) LBC "D" 8215-8230' w/6 holes (.40" EHD) LBC "B" 8260' & 8265' w/2 holes (.40" EHD) LBC "A"	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	6758-6840'	2500 gals 7 1/2% NeFe acid + 65 BS
		35,830 gals 30# X-link gel + 141,500#
		16/30 Ottawa sd + 30,000# 16/30 RC sd
(continued on reverse)		

28. PRODUCTION

Date First Production 8/21/96 Productions Method I (Flowing, gas lift, pumping—Size and type of pump) pumping Well Status (Prod or Shut-In) Producing

Date Of Test 9/8/96 Hours Tested 24 Choke Size - Prod'n For Test Period Oil—Bbl. 180 Gas—Mcf. 50 Water—Bbl. 290 Gas-Oil Ratio 278/1

Flow. Tubing Press. - Casing Pressure - Calculated 24-Hour Rate Oil—Bbl. 180 Gas—MCF. 50 Water—Bbl. 290 Oil Gravity-API (Corr.) 38.1

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold Test Witnessed By Dan Talley

30. List Of Attachments
Open hole logs, Bond log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Candace R. Graham Printed CANDACE R. GRAHAM Name ENGINEERING TECHNICIAN Title Date 10-07-96

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abol	T. Cherry Canyon	T. Wingate	T. T.
T. Wolfcamp	T. Delaware	T. Chinle	T. T.
T. Penn	T. Salado	T. Permian	T. T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology
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DEPTH
(Continued from the front)
ACID SHOT, FRACTURE

7091-7135'	2000 gals 7 1/2% NeFe acid + 40 BS 21,000 gals 30# X-link gel + 70,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd
7471-7486'	2000 gals 7 1/2% NeFe acid + 40 BS 20,000 gals 30# X-link gel + 65,000# 16/30 Ottawa sd + 15,000# 16/30 RC sd
8026-8265'	2500 gals 7 1/2% NeFe acid + 60 BS 41,500 gals 30# X-link gel + 155,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd