

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL Unit P Section 25-T23S-R31E

5. Lease Designation and Serial No.
NM-0544986

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "25P" Federal #16

9. API Well No.
30-015-28817

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-04-97 thru 06-19-97

Ran bit and DC's on 2 7/8" tbg. Tagged 5508'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Tagged PBTD. Ran scraper thru DV tool. RU Wedge WL. Ran CBL. TOC at 3680'. Perf'd as follows: LBC "F" at 8121', 8123', 8125', 8127' and 8129' w/5 holes; LBC "E" at 8158', 8164', 8169' and 8173' w/4 holes; LBC "D" at 8210', 8212', 8214', 8216', 8218', 8220', 8222', 8224', 8226', 8228' and 8230' w/11 holes; total 20 holes (.40" EHD). Set packer at 8004'. Acidized perfs 8121-8230' down tbg w/1500 gals 7 1/2% HCl acid + 35 BS at AIR 6.4 BPM w/2201 psi. ISIP on vacuum. TOH w/packer. Frac'd perfs 8121-8230' down csg w/32,750 gals 30# X-link gel + 120,000# 16/30 Ottawa sd + 37,500# 16/30 RC sd at AIR 30.2 BPM w/849 psi. ISIP 328 psi. (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

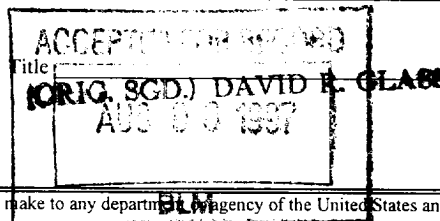
Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 7/30/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:



Date _____

Devon Energy Corporation (Nevada)
NM-0544986
Todd "25P" Federal #16
Eddy Cnty, NM
Sundry Notice of Completion
07-29-97
Page Two

06-04-97 thru 06-19-97 (Continued from the front.)

RU Wedge WL. Perf'd as follows: **MBC "G" at 7540-7560' w/total 21 holes (.40" EHD).** Set RBP at 7650', packer at 7444'.
Acidized perfs 7540-7560' down tbgs w/1500 gals 7 1/2% HCl acid + 40 BS at AIR 4.3 BPM w/4350 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7540-7560' down csg w/20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd at AIR 30 BPM w/1800 psi. ISIP 3600 psi.
RU air foam unit. Cleaned out sand 7110-7650'. TOH w/RBP. Washed out sand 8112-8625' PBTD.

RU Wedge WL. Perf'd as follows: **UBC "D" at 7202-7205', 7208-7211', 7214-7217' and 7219-7222' w/16 holes; UBC "C" at 7238-7246' w/9 holes; total 25 holes (.40" EHD).** Set RBP at 7369', packer at 7092'.
Acidized perfs 7202-7246' down tbgs w/1500 gals 7 1/2% HCl acid + 50 BS at AIR 6.2 BPM w/1900 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7202-7246' down csg w/23,500 gals 30# X-Link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd at AIR 34.9 BPM w/566 psi. ISIP 160 psi.
RU foam unit. Cleaned out sand to 7369'. Circ'd. TOH w/RBP.

Ran 2 7/8" tbgs, SN set at 7990'. Ran pump and rods. Set pumping unit. Began pumping back load water.

7-97 Pump testing to consider further completion attempts.