

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

4/51

(See other instructions on reverse side)

LEASE REGISTRATION AND SERIAL NO.
NM-0544986

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIPT

1a. TYPE OF WELL:	Oil Well ☒	Gas Well ☐	Dry ☐	Other ☐		
b. TYPE OF COMPLETION:	New Well ☒	Work Over ☐	Deep-En ☐	Plug Back ☐	Diff. Resrv ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL Unit P Section 25-T23S-R31E At top prod. interval reported below (SAME) At total depth (SAME)						
5. LEASE REGISTRATION AND SERIAL NO. NM-0544986						
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A						
7. UNIT AGREEMENT NAME N/A						
8. FARM OR LEASE NAME, WELL NO. TODD "25P" FEDERAL #16						
9. API WELL NO. 50-015-28817						
10. FIELD AND POOL, OR WILDCAT Ingle Wells (Delaware)						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P Section 25-T23S-R31E						

14. PERMIT NO.			DATE ISSUED 01-30-96		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico				
15. DATE SPUDDED 05-10-97		16. DATE T.D. REACHED 05-26-97		17. DATE COMPL. (Ready to prod.) 06-19-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3541'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8708'		21. PLUG, BACK T.D., MD & TVD 8625'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7202-8230'								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN MSFL/DLL/GR and LDT/CNT/GR and CBL								27. WAS WELL CORED NO			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	1026'	17 1/2"	surf; 610 sx Poz C + 200 sx CI C	
8 5/8" J-55	32#	4471'	11"	surf; 1125 sx Poz C + 200 sx CI C	
5 1/2" J-55	15.5# & 17#	8707'	7 7/8"	CBL 3680'; 600 sx H + 370 sx C	
		DV tool @ 5511'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7990'	
31. PERFORATION RECORD (Interval, size and number) 7202-7222' w/16 holes (.40" EHD) UBC "D" 7238-7246' w/9 holes (.40" EHD) UBC "C" 7540-7560' w/21 holes (.40" EHD) MBC "G" 8121-8129' w/5 holes (.40" EHD) LBC "F" 8158-8173' w/4 holes (.40" EHD) LBC "E" 8210-8230' w/11 holes (.40" EHD) LBC "D"					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7202-7246' 1500 gals 7 1/2% HCl + 50 BS 23,500 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd (Continued on reverse)		

33.* PRODUCTION								
DATE FIRST PRODUCTION 06-23-97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) pumping					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 06-25-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 116	GAS-MCF. 106	WATER-BBL. 552	GAS-OIL RATIO 914/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 116	GAS-MCF. 106	WATER-BBL. 552	OIL GRAVITY-API (CORR.) 38.2°		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
sold35. LIST OF ATTACHMENTS
open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECHNICIAN

DATE July 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	TOP	
DESCRIPTION, CONTENTS, ETC.			NAME	MEAS. DEPTH
				TRUE VERT. DEPTH
			Rustler	905'
			Salado	1244'
			Delaware	4508'
			Cherry Canyon	5455'
			Bone Spring	8434'
		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) 1500 gals 7 1/2% HCl + 40 BS 20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd 1500 gals 7 1/2% HCl + 35 BS 32,750 gals 30# X-link gel + 120,000# 16/30 Ottawa sd + 37,500# 16/30 RC sd		
		DEPTH 7540-7560' 8121-8230'		