

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT. LIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556859

1a. TYPE OF WELL:

OIL ☒ GAS ☐ DRY ☐
WELL WELL

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

9. WELL NO.

#25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface

At top prod. interval reported below

At total depth

1650' FSL & 500' FEL

DEC 12 '96

10. FIELD AND POOL, OR WILDCAT

Nash Draw Brushy Canyon Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 14-23S-29E

9a. API Well No.

30-015-28818

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2/9/96

16. DATE T.D. REACHED

2/20/96

17. DATE COMPL. (Ready to prod.)

4/20/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

2992' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7100'

21. PLUG BACK T.D., MD & TVD

7047'

22. IF MULTIPLE COMPL.,

HOW MANY *

ACCEPTED FOR RECORD

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7100'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

5896'-6695' Delaware

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; CBL; MSCT; MTT

27. WAS WELL CORED

Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	308'	17 1/2"	425 Poz "H"	96 sacks
8 5/8"	32#	3025'	11"	760 Poz "C" and 200 Class "C"	144 sacks
5 1/2"	17#	7100'	7 7/8"	1400 Poz "H"	252 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6916'	

31. PERFORATION RECORD (Interval, Size and Number)

6653'-6695' (26 .42 holes)

5896'-5905' (10 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6653'-6695'	2000 gal 7 1/2% NEFE; 166,500# 16/30
5896'-5905'	800 gal 7 1/2% NEFE; 6,500# 20/40

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Gas Lift, Pumping – size and type of pump)				WELL STATUS (Producing or Shut-In)	
5/3/96		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL	GAS – MCF.	WATER – BBL.	GAS – OIL RATIO
5/12/96	24			69	109	342	1580/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 – HOUR RATE	OIL-BBL	GAS – MCF.	WATER – BBL.	OIL GRAVITY – API (CORR)	
	35#		69	109	342	40.3	

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey; CNL/LDT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Carol J. Garcia TITLE Production Records Manager DATE 7/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	Surface	282'	Redbed and Salt			
Salado	282'	1700'	Salt and Anhydrite			
Castile	1700'	3110'	Anhydrite			
Bell Canyon	3110'	3972'	Sandstone			
Cherry Canyon	3972'	5232'	Sandstone and Shale			
Brushy Canyon	5232'	6846'	Sandstone and Shale			
Top Bone Spring	6846'	7100' TD	Limestone			