

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2083  
Santa Fe, New Mexico 87504-2083

WELL API NO.  
30-015-28819

5. Indicate Type of Lease  
STATE ☐ FEDERAL ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Gaines 28

2. Name of Operator  
Pogo Producing Company

CONFIDENTIAL

3. Address of Operator  
P.O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat  
Cedar Canyon Delaware

4. Well Location  
Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line

Section 28 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2925' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
WILL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface & Intermediate Csg ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Norton #4. Spud @ 2300 hrs CST 11/26/96. Drld 14-3/4" hole to 535'. TD reached 1215 hrs CST 11/27/96. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 535'. IFV @ 496'. Howco cmt'd csg w/ 375 sxs Halliburton Lite + 2% CaCl<sub>2</sub> + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 1930 hrs CST 11/27/96. Did not circ. Run 1" pipe. Cmt to surface w/ 100 sxs Halliburton Lite. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 535' to 1230'. TD reached @ 1315 hrs CST 12/03/96. Ran 29 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 1230'. Float collar @ 1184'. Howco cmt'd w/ 500 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 2130 hrs CST 12/03/96. Rec 82 sx excess cmt. WOC 22 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/13/97

TYPE OR PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1997