

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28819

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

8. Well No.

5

9. Pool name or Wildcat

Cedar Canyon Delaware

1. Type of Well:

Oil  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line  
Section 28 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2925' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TD & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD & Production Csg - Drilled 6-3/4" hole to 5380'. TD reached @ 2045 hrs CST 12/15/96. Logged well w/ Schlumberger. Ran 121 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 5380'. Float collar @ 5328'. Stage tools @ 3982' & 2003'. Howco cmt'd 1st stage w/ 265 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 3982'. Circulated 5 hrs between stages. Cmt 2nd stage w/ 550 sx Halliburton Lite @ 12.4 @ ppg. Drop plug. Float held. Drop bomb & open DV tool @ 2000'. Circ 5 hrs between stages. Recov 174 sxs excess cmt. Cmt 3rd stage w/ 250 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 1500 hrs CST 12/17/96. Recov 64 sxs. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Barrett L. Smith*

TITLE

Senior Operations Engineer

DATE

1/13/97

TYPE OR PRINT NAME

Barrett L. Smith

(915)682-6822

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1997