

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other in-
structions on
reverse side)

OIL CONSERVATION DIV.
111 S. 1st ST.
ARTESIA, NM 88210-2834
New Mexico District
Modified Form No.
NM60-3160-3

ASF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐ DIFF. REVER ☐ Other ☐

2. NAME OF OPERATOR MYCO INDUSTRIES, INC. / STRATA PRODUCTION CO.
3a. Area Code & Phone No. 505 448 382

3. ADDRESS OF OPERATOR P.O. BOX 840, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 2310' FEL Unit J

At top prod. interval reported below SAME

At total depth SAME

9a. API Well No. 30-015-28828
14. PERMIT NO. 387 448 382

15. DATE SPUDDED 5/4/96
16. DATE T.D. REACHED 6/25/96
17. DATE COMPL. (Ready to prod.) 6/21/96

20. TOTAL DEPTH, MD & TVD 6125'
21. PLUG BACK T.D., MD & TVD 5450'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3267-3301' CHERRY CANYON-DELAWARE

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, GR /DSN/SDL (PREVIOUSLY SUBMITTED WITH CHRONOLOGICAL REPORT)

27. WAS WELL CORED ANALYSIS YES, ATTACHED

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#	390'	12 1/4"	330 sx-Circulated	
5-1/2"	15.5#	6125'	7-7/8"	I. 900-sxs (CIRC) II. 1000-sxs (Circ)	
				DV TOOL set @ 2720'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3210	

31. PERFORATION RECORD (Interval, size and number) 1-JSPF 0.38" 14-TOTAL HOLES AS FOLLOWS: 3269', 70, 71, 72, 73, 77, 77, 78, 79, 97, 98, 99, 3000, 01'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3267-3301' AMOUNT AND KIND OF MATERIAL USED 1500 GAL Acid + CO2

33. PRODUCTION DATE FIRST PRODUCTION 6/20/96 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING 2" X 1 1/2" X 10' WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 6/20/96 HOURS TESTED 24 CHECKER SIZE 30# PROD. FOR TEST PERIOD 30 OIL--BBL. 60 Ventd - 1 WATER--BBL. 3 GAS--MCF. 60 Flared - 1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED (EXCEPTION TO RULE 306 NO-FLARE FILED 6/24/96) TEST WITNESSED BY CARLOS GUERRERO

35. LIST OF ATTACHMENTS TOTCO, CORE ANALYSIS & (FACILITY SITE DIAGRAM WAS PREVIOUSLY SUBMITTED)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE ENGINEERING TECHNICIAN DATE 6/24/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
LOVING SAND (BASAL BRUSHY)	5562'	5582'	SEE ATTACHED CORE ANALYSIS				
CHERRY CANYON (FORE HAND RANCH SAND)	3268'	3301'	"	"	TOP SALT	1370'	
					BTM SALT	2020'	
					DELAWARE (LAMAR)	2236'	
					CHERRY CANYON	3074'	
					MANZITA LI	3157'	
					BRUSHY CANYON	4184'	
					BASAL BRUSHY CANYON	5334'	
					TOP BONE SPRINGS	5764'	