

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

811 S. 1st Street

Artesia, NM 88210-2834

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL Unit N Section 25-T23S-R31E

5. Lease Designation and Serial No.

NM0544986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

WDD "25N" Federal #14

9. API Well No.

30-015-28859

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-14-96 thru 05-16-96

Ran bit and DC's on 2 7/8" tbg. Tagged 5505'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Circ'd. Tagged 8603'. Ran scraper thru DV tool. RU Wedge WL. Ran CBL 8594-2850'. TOC at 3056'.

Perf'd LBC w/1 JSPF as follows: "A" at 8268-8274' w/3 holes; "B" at 8222-8238' w/6 holes; "D" at 8120-8142' w/7 holes; "F" at 8034-8050' w/7 holes; total 23 holes (.40" EHD).

Set packer at 7972'. Acidized perms 8034-8274' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 6 BPM w/1600 psi. ISIP on vacuum. TOH w/packer.

Frac'd perms 8034-8274' down csg w/40,500 gals 30# X-link gel + 130,000# 16/30 Ottawa sd + 45,000# 16/30 RC sd at AIR 35 BPM w/800 psi. ISIP 560 psi.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date September 25, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

(ORIG. SGO.) DAVID R. GLASS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Continued from the front.)

05-17-96 thru 05-29-96

RU Wedge WL. Perf'd w/1 JSPF as follows: UBC "E" at 7088-7102' and LCC "C" at 7038-7045' w/total 21 holes (.40" EHD). Ran gauge ring. Set RBP at 7262', packer at 6981'.
Acidized perfs 7038-7102' down tbg w/2000 gals 7 1/2% NeFe acid + 45 BS at AIR 6.9 BPM w/1400 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7038-7102' down csg w/22,000 gals 30# X-link gel + 61,000# 16/30 Ottawa sd + 18,000# 16/30 RC sd at AIR 20 BPM w/500 psi. ISIP 255 psi.
RU Wedge WL. Perf'd w/1 JSPF at follows: LCC "E" at 6799-6821' w/23 holes (.40" EHD). Ran gauge ring. Set RBP at 7012', packer at 6732'.
Acidized perfs 6799-6821' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 6.5 BPM w/1000 psi. ISIP on vacuum.
Frac'd perfs 6799-6821' down tbg w/23,000 gals 30# X-link gel + 63,500# 16/30 Ottawa sd + 15,000# 16/30 RC sd at AIR 15 BPM w/2000 psi. ISIP 350 psi. TOH w/packer.
RU foam unit. Cleaned out sand to 7012'. Circ'd. TOH w/RBP. Cleaned out sand to 7262'. Circ'd. TOH w/RBP. Cleaned out sand to 8603' PBT.D. Ran 2 7/8" tbg, SN set at 8341'. Ran pump and rods. Began pump testing.