

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division
U.S. Dept. of Interior
Bureau of Land Management
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
c151F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL Unit O Section 25-T23S-R31E

5. Lease Designation and Serial No.

NM0544986

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "250" Federal #15

9. API Well No.

30-015-28860

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR FILED

APR 09 1997

acs

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-04-97 thru 03-17-97

Ran bit and DC's on 2 7/8" tbg. Tagged 5522'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Tagged 8583' PBTD. Ran scraper thru DV tool. RU Wedge WL. Ran GR/CBL 8537-3200'.

Perf'd LBC w/1 JSPF as follows: "D" at 8200', 8198', 8196', 8194', 8192', 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172', 8170', 8168', 8166', 8164', 8162', 8160', 8158', 8156' and 8154' w/24 holes; "E" at 8124', 8122', 8120' and 8110' w/4 holes; total 28 holes (.40" EHD).

Set packer at 8317'. Acidized perfs 8110-8200' down tbg w/1500 gals 7 1/2% HCl acid + 60 BS at AIR 7 BPM w/2220 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8110-8200' down csg w/30,250 gals 30# X-link gel + 134,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 40 BPM w/885 psi. ISIP 500 psi.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 4/3/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Devon Energy Corporation (Nevada)

NM-0544986

Todd "250" Federal #15

660' FSL & 1980' FEL, Sec. O-25-23S-31E, Eddy Cnty, NM

Sundry Notice of Completion

04-03-97

Page Two

02-04-97 thru 03-17-97 (Continued from the front.)

Perf'd UBC w/1 JSPP as follows: "E" at 7138-7160' w/22 holes and 7124-7137' w/15 holes; total 37 holes (.40" EHD).
Set RBP at 7310' w/sand on top. Frac'd perfs 7124-7160' down csg w/30,250 gals 30# X-link gel + 134,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 40 BPM w/1980 psi. ISIP 225 psi.
Cleaned out sand to 6940-7310' w/foam unit. Circ'd. TOH w/RBP. Cleaned out sand 8334-8583'. Circ'd hole clean.
Ran 2 7/8" tbg, SN set at 8008'. Ran pump and rods. Began pump testing.