Form 3160-4 (October 1990)

UNITE" STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC - 7.*

FORM APPROVED

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT structions on reverse side)								NM-0544986 6.1F INDIAN, ALLOCTIC GO CATAL NO.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*																			
la TYPE O			OIL WELL		GAS WELL] 10	r D			WE			AGREEMEN	T NAME	iresi Qanan non				
b TYPE OF COMPLETION: NEW WELL OVER DEEP DEEP BACK DACK						DI RE	DIFF RESVR Other					7. UNIT AGREEMENT NAME N/A 88210-2834 8. FARM OR LEASE NAME, WELL NO. TODD "250" FEDERAL #15							
2 NAME	OF OPE	RATO	R DEVON ENE	RCV	CORPORA	TION (N	EVADA)	HTH.	10	1337		L	WELL NO.			—			
3. ADDRI	SS AND	TELI	EPHONE NO.				F.	388 W~	n i de		19/		-28860						
			20 N. BROAL	DWAY	, SUITE 15	00, OKC,	OK 731	02-8260 (4	105) 23	5-3611	1 11 4	1 '	LD AND PO Vells (Del:	ol, or WII aware)	LDCAT				
4. LOCAT	ION OF '	WELL	. (Report location L & 1980' FEL	clearly . Unit O	and in accord Section 25-7	Tance with a	ny State re	equirements);	iriji a .	s .		Unit O)		K AND SURVEY OR A	REA			
At top pr	od. interv	al rep	orted below (SA	ME)								Section	1 25-T23S	5-R31E					
At total o	lepth (S	AME)																
					14.P	ERMIT NO.		DATE ISSUED 11/10/95				Eddy C	TY OR PAR ounty	F F	13.STATE New Mexico				
15.DATE SP 2/4/97	1			3/17				18. ELEVATIONS (DF, RKB, RT, GR, ETC GL 3519'						ELEV. CASI					
20.TOTAL D	EPTH, MD	£ TVI	21.PLUG, BAC 8583'	K T.D.,	MD & TVD	22.1F MUI N/A	-	PL., HOW MAN				TERVALS	ROTARY	TOOLS	CABLE TOOLS				
	NC THTET	VAT. (S)	, OF THIS COMPL	ETTON-TO	P. BOTTOM. I	NAME (MD A	MD TVD)*	IPTED H	YE DE	<u>12 (3)</u>	4-		<u> </u>	25. WAS	DIRECTIONAL SURV	ÆΥ			
	e 7124-8		, or min com		,,		The state of the s	APR 0	9 19	97				MADE NO					
			ER LOGS RUN DT/CNT/GR and	d GR/C	BL					acs			NO NO	s WELL COP	RED				
28.				•				ort all string	s set in				<u>'</u>						
CASING S		E	WEIGHT, LB.,	FT.		SET (MD)		HOLE SIZE				CEMENTING			AMOUNT PULLED				
13 3/8"	H-40 48#			894' 4425'		17 1/2				surf; 575 sx Poz C + 200 ss surf; 1010 sx Poz C + 200			-	,, , , , , , , , , , , , , , , , , , ,					
8 5/8" 5 1/2"	J-55 J-55	\dashv	32# 15.5# & 17#		8670'		7 7/8"					sx H + 320							
3 1/2					DV tool @	5523'			-										
29 .		1		L	INER RECO					30.				RECORI					
SIZE			TOP (MD)	вот	TOM (MD)	SACKS	CEMENT*	SCREEN	(MD)		SIZE		DEPTH SET	(MD)	PACKER SET (M)) 			
							· · ·			2 7/8	<u> </u>	800	18'						
31. PERFOR	ATION RE	CORD (Interval, size and num	ber)				32.		ACID	TOUS	DACTII	OF CEM	EMNT SO	UEEZE, ETC.				
7124-71	60' w/ 37	holes	(.40" EHD) UBC	"E"				DEPTH IN	TERVAL		,nor,r				ERIAL USED				
8110-81	24' w/4 ł	noles (.	.40" EHD) LBC	"E"				7124-716	50'		30,25	0 gals 30#	X-link ge	el + 134,50	0# 16/30 Ottawa	sd +			
8154-82	00° W/23	notes	(.40" EHD) LBC	υ							38,	500# 16/3	0 RC sd						
			· ·				BDOD.	(Continued	d on rev	verse)	<u> </u>		<u> </u>						
33.* DATE FIRST 3/23/97	PRODUCT	ION	PRODUCTIONS pumping	METHOD	I(Flowing, gas li	ft, pumping—s			,					shut	L STATUS (Producin -in) oducing	g or			
DATE OF TE 3/24/97	ST	нои 24	RS TESTED	CHOKE	SIZE	PROD'N DERIOD	FOR TEST	0IL-BBL. 199		GA:	S-MCF.	:	WATER-BI		GAS-OIL RATIO 1005/1				
FLOW. TUBING PRESS.			CASING PRESSURE		CALCULATED 24-HOUR RATE		0IL-BBL. 199		GAS-MC 200		F.		WATER-BBL. 360		oil gravity-api (corr.) 40.1				
34. DISPOS	ITION OF	GAS	(Sold, used for fuel, ve	nied, etc.)							witness Talley	ED BY							
-	hole logs.	, bond	log, déviation su		-														
36. I her	eby cert	ify t	hat the foregoin	g and a	ttached info	rmation is	complete	and correct	as dete	ermined	from all	availabl	le records	3					
SIGN	ED	no	lace R.	<u>Yr</u>	hom	_ 1		NDACE R. C			D	ATE <u>April</u>	3, 1997_						

1							FORMALION	37. SUMMARY O
							107	F POROUS 2
DEPTH 8110-8200'							воттом	ONES: (Show al
ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front) 1500 gals 7 1/2% NeFe acid + 60 BS 30,250 gals 30# X-link gel + 134,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd							DESCRIPTION, CONTENTS, ETC.	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Bone Spring	Cherry Canyon	Delaware	Salado	Dustlar	NAME		38.
	8376	5418	4499	1710	045;	MEAS. DEPTH		GEOLOGIC MARKERS
						TRUE VERT. DEPTH	TOP	ARKERS