

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-81586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

River Bend Federal #9

9. API WELL NO.

30-015-28861

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., & M., OR BLOCK AND SURVEY  
OR AREA

Section 22, T24S, R29E

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL & 330' FWL, Section 22, T24S, R29E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

2/23/96

15. DATE SPUDDED

3/25/96

16. DATE T.D. REACHED

4/6/96

17. DATE COMPL. (Ready to prod.)

6/9/96

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)\*

2928' GR

19. ELEV. CASINGHEAD

2929'

20. TOTAL DEPTH, MD & TVD

7900'

21. PLUG, BACK T.D., MD & TVD

7853

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

b'-7900'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7682-7714 - Bone Springs

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	530'	14-3/4"	510 sxs-circ 85 sxs	
7-5/8"	29.7#	2850'	9-5/8"	750 sxs-circ 77 sxs	
4-1/2"	11.6#	7900'	6-3/4"	1095 sxs-TOC @ 1800	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7648	

30. TUBING RECORD

31. PREPARATION RECORD (Interval, size and number)

7682-7714' (64 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7682-7714'	Acidz w/1000 gals 7-1/2% HCl
	Frac w/126,000# 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/9/96		Pumping 1-1/4" insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/25/96	24	---	→	30	75	101	2500:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Carter Hughes

35. LIST OF ATTACHMENTS

C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Barbara K. Smith*

TITLE

Sr. Operations Engineer

DATE

6/27/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Basal Anhydrite	2744	log	
				Delaware Lime	2955	log	
				Bell Canyon	2995	log	
				Cherry Canyon	3824	log	
				Brushy Canyon	5047	log	
				Bone Spring	6687	log	