

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

CONSERVATION DIV
FOR APPROVED
OMB NO. 1004-0137
Expire: Dec 31, 1991
18 U.S.C. 1361
ARTESIA NM
NM-81586

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Pogo Producing Company				8. FARM OR LEASE NAME, WELL NO. River Bend Federal #9			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822				9. API WELL NO. 30-015-28861			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL & 330' FWL, Section 22, T24S, R29E At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Cedar Canyon Delaware			
14. PERMIT NO. DATE ISSUED DIST. 2/23/96				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 22, T24S, R29E			
15. DATE SPUDDED 3/25/96		16. DATE T.D. REACHED 4/6/96		17. DATE COMPL. (Ready to prod.) 6/9/96			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2928' GR		19. ELEV. CASINGHEAD 2929'		20. TOTAL DEPTH, MD & TVD 7900'			
21. PLUG BACK T.D., MD & TVD 7853		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7682-7714 - Bone Springs				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL				27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
10-3/4"	40.5#	530'	14-3/4"	510 sxs-circ 85 sxs			
7-5/8"	29.7#	2850'	9-5/8"	750 sxs-circ 77 sxs			
4-1/2"	11.6#	7900'	6-3/4"	1095 sxs-TOC @ 1800			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7648	
31. PERFORATION RECORD (Interval, size and number) 7682-7714' (64 - .38" dia holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7682-7714'		Acidz w/1000 gals 7-1/2% HCl Frac w/126,000# 12/20 sand					
33. PRODUCTION							
DATE FIRST PRODUCTION 6/9/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" insert			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 6/25/96	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 30	GAS—MCF. 75	WATER—BBL. 101	GAS-OIL RATIO 2500:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 30	GAS—MCF. 75	WATER—BBL. 101	OIL GRAVITY-API (CORR.) 41.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Carter Hughes	
35. LIST OF ATTACHMENTS C-104, Logs, Sundries, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Sr. Operations Engineer		DATE 6/27/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	2744	Log
				Delaware Lime	2955	Log
				Bell Canyon	2995	Log
				Cherry Canyon	3824	Log
				Brushy Canyon	5047	Log
				Bone Spring	6687	Log