

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
1 S. 1st ST.  
ARTESIA, NM 88210-2834

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM-81622**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**GOLD RUSH "30" FEDERAL #4**

9. API Well No.  
**30-015-28872**

10. Field and Pool, or Exploratory Area  
**NASH DRAW; BRUSHY CANYON**

11. County or Parish, State  
**EDDY, NM**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAY 29 1996

OIL CON. DIV.  
DIST. 2  
(915) 684-7441

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**MARALO, INC.**

3. Address and Telephone No.  
**P. O. BOX 832, MIDLAND, TX 79702**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FEL & 2500' FSL  
SECTION 30, T23S, R30E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMMENCE DRILLING OPERATIONS**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04/24/96 FIRST REPORT: ROAD & DRILLING PAD COMPLETE. RESERVE PITS COMPLETE. CELLAR INSTALLED AND CONDUCTOR PIPE SET & CEMENTED. MI & RU WEK RIG #1 TODAY. SPUD @ 5:30PM.  
04/26/96 DEPTH OUT 674'. DRLD SURFACE HOLE, MIXED LCM MUD, TOH TO RUN 13-3/8" CSG. RU & RAN 15 JTS 13-3/8" 54.5# J-55 CSG. SET @ 674'. CIRC 13-3/8" CSG & CEMENT 13-3/8" CSG W/1000 GALS FLOCHECK + 200 SXS THICK SET CEMENT W/1/4# FLOCELE + 5# GILSONITE + 710 SXS PREM PLUS CEMENT W/1/4# FLOCELE + 5# GILSONITE + 2% CACL2. CEMENT DID NOT CIRCULATE. 5 HRS. WOC, RU PRO WL & RUN TEMPERATURE SURVEY TO TOC @ 300' FS, WORKED 1" OUTSIDE 13-3/8" CSG TRYING TO FILL UP W/CEMENT.  
04/27/96 PUMPED 150 SXS PREM PLUS CEMENT DOWN 1" PIPE TO FILL UP BEHIND 13-3/8" CSG. TOTAL OF 400 SXS DOWN 1" PIPE. (100 SXS @ 300', 100 SXS @ 187', 50 SXS @ 146', 50 SXS @ 68', 25 SXS @ 67', 30 SXS @ 65', 45 SXS @ 60'), CEMENT CIRC TO SURFACE @ 5:30PM ON 13-3/8" CSG. (WITNESSED BY BLM DANE ARLEY). CUT OFF CONDUCTOR PIPE & 13-3/8" CSG. WELD ON 13-3/8" HEAD, TESTED TO 500 PSI, OK. PU 12-1/4" BIT & TIH, DRLD FLOAT & 41' CEMENT, DRLD FORMATION.  
05/01/96 DEPTH OUT @ 3234'. RU 8-5/8" CSG TOOL & RAN 72 JTS 8-5/8" 32# J-55 CSG. SET @ 3234'. HOOKUP HOWCO & CIRC 8-5/8" CSG. CEMENT 8-5/8" CSG W/950 SXS HL CEMENT W/15# SXS SALT + 1/4# FLOCELE. TAILED IN W/250 SXS PREM PLUS CEMENT W/2% CACL2. CIRC 127 SXS CEMENT TO SURF. WOC & SET 8-5/8" CSG SLIPS.

14. I hereby certify that the foregoing is true and correct

Signed *Dorothy Logan*

Title **REGULATORY ANALYST**

Date **MAY 2, 1996**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR REC

*J. Lora*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RLSBAD, NEW MEX