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une 1990) DEPARTM	INITED STATES IENT OF THE INTERIOR OF LAND MANAGEMENT	1 S st tesia, N	∍210-283	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
Do not use this form for proposals to	ES AND REPORTS ON World drill or to deepen or reentreports for Such process of the suc	y to a different	reservoir.	NM-81622  6. If Indian, Allottee or Tribe Name
. Type of Well	AIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Well Gas Other  Name of Operator		<u> </u>	1387	8. Well Name and No.  GOLD RUSH "30" FEDERAL #4
MARALO, INC.  Address and Telephone No.  P. O. BOX 832, MIDLAND, TX 79702	· · · · · · · · · · · · · · · · · · ·	(915)	684-7441	9. API Well No. 30-015-28872 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Surve 660' FEL & 2500' FSL SEC. 30, T23S, R30E	cy Description)		21 415a	NASH DRAW; BRUSHY CANYON  11. County or Parish, State  SEC. 30, T23S, R30E
CHECK APPROPRIATE BO	X(s) TO INDICATE NATU	RE OF NOTIC	E, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE (	OF ACTION	
Notice of Intent  Subsequent Report	Abandonme Recompleti Plugging B Casing Rep	on ack vair		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice  Describe Proposed or Completed Operations (Clearly sta	ate all pertinent details, and give pertinent d	SITE EQUIPMEN	d date of starting a	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  any proposed work. If well is directionally drilled
give subsurface locations and measured and true v	ertical depths for all markers and zones p	pertinent to this work.)	•	

	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other ON SITE EQUIPMENT STORAGE	Dispose Water
		(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state a	I pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)  or any proposed work. If well is directionally drilled.
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	8 m, FF,
MARALO, INC. REQUESTS AUTHORIT INDIVIDUAL WELLSITES.	Y TO STORE MINIMUM SURPLUS TUBULAR GOODS ON THE ABOV	E LEASE'S
IMMEDIATE ACCESS OF SURPLUS REMEDIAL WORK.	EQUIPMENT IS THE MOST EFFICIENT METHOD FOR ONGOI	NG OPERATIONS AND
UNIQUENESS OF THE EQUIPMENT T	RALIZED COMMON SITE IS UNDESIRABLE AND LESS EFFI O THE WELLSITE. ACCOUNTING DISCREPANCIES CAUSED E	
INTERESTS IN DIFFERENT WELLBOR	ES WILL ALSO BE ALLEVIATED BY ON-SITE STORAGE.	74. 14.
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		AND AND
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14. I hereby certify that the foregoing is true and correct		<b>&gt;</b> ,
Signed Struther Logo	Title REGULATORY ANALYST	Date AUGUST 20, 1997
(This space for Federal or State office use)	PETROLEUM ENGINEER	n de la companya de
Approved by AND SCO. DAVID R. G. Conditions of approval, if any:	LASS Title	Date OLI O to 1001
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	d States any false, fictitious or fraudulent statements
	*See Instruction on Reverse Side	
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