Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Daaget Dan	CUU
Expires:	March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  Type of Well: OIL WELL OTHER  TEXACO EXPLORATION & PRODUCTION INC.  Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Init Letter B : 510 Feet From The NORTH Line and 4760  EAST Line Section 19 Township 23-S Range 30-E  Township 23-S Range 30-E  6. If Indian, Alottee or Tribe Name 7. If Unit or CA, Agreement Designation 7.	SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. NM-17056
SUBMIT IN TRIPLICATE    SUBMIT IN TRIPLICATE   S. Well Raine and Number REMUDA BASIN 197 FEDERAL	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
SUBMIT IN TRIPLICATE    Type of Well	Use "APPLICATION FOR PERMIT" for such proposals	O. William, Alexander of Wilder Name
Type of Submission    National Control of Well   Well   Other   Other	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
TEXACC EXPLORATION & PRODUCTION INC.  Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-48 [9, API Well No. 30-015-68409-259C]  Intitletier B 510 Feet From The NORTH Line and 1990 Feet From The WILLDCAT BRUSHY CARVON, BOWLE SPRING TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment Notice Report of Internationally deliber by the submission for International for Internationally deliber by the submission for International for Inte	- CAS CT	8. Well Name and Number
TEXACO EXPLORATION & PRODUCTION INC.  Address and Telephone No. P. O. Box 46510, Denver Colorada 80201-5510 (303)621-48   3. API Well No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-28409- 25GCI   10. Gunty or Parish, State EDDY, NM   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area WILDCAT/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area Wildcat/ Brush No. 30-015-2850, TOOL   10. Field and Pool. Exploratory Area Wildcat/ Brush No. 30-015-2850, TOOL   10. Field and Pool. 450-60. Tool 450-60. Tool 450-60. Tool 450-60. Tool 450-60	Type of Well: WELL WELL OTHER	REMUDA BASIN '19' FEDERAL
Describe Proposed or Completed Operations (Clearly state all partitions details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and first vertical depths for all markers and zones perfinent sets (1). 2 Describe NUCLOCATE PROVED NET AT 13" TO SURFACE CEMENT. DOWELL PERFID WZ JSPF: 7056-7098.  RUSCHLUMBERGER, RUN CCUGR FROM PBTD AT 7413" TO SURFACE CEMENT. DOWELL PERFID WZ JSPF: 7056-7098.  RU WEDGE SOA 125.5 SH. CL. NEEF ACID.  COUNTY OF JOHN AND THE COUNTY OF SAND AND AND SASSE PERFORMED AND AND ASSESS FOR 30 MIND.  RUSCHLUMBERGER RUN CCUGR FROM PBTD AT 7413" TO SURFACE CEMENT. DOWELL PERFID WZ JSPF: 7056-7098.  RU WEDGE SOA 125.5 SH. CL. NEEF ACID.  COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RUN COUNTY OF JOHN AND THE ACID. COUNTY OF JOHN AND THE ACID. ACID. ACID. ACID. ACID. ACID. AC	. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	2
Describe Proposed or Completed Operations (Closrly state all pertinent details, and give pertinent dates, including estimated and or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and increase variety of controlled Could RTAGE (PERCE) (COULD NOT BREAKDOWN, CIRCULATED OUT ACID. 4-28-96.  RUSCHLUMBERGER, RUN CCL/GR FROM PBTD AT 7412 TO SURFACE CEMENT, DOWELL PERFO WZ JSPF: 7056'-7098'.  RUSCHLUMBERGER, RUN CCL/GR FROM PBTD AT 7412' TO SURFACE CEMENT, DOWELL PERFO WZ JSPF: 7056'-7098'.  RUSCHLUMBERGER, RUN CCL/GR FROM PBTD AT 7412' TO SURFACE CEMENT, DOWELL PERFO WZ JSPF: 7056'-7098'.  RUN EXCHLUMBERGER, RUN CCL/GR FROM PBTD AT 7412' TO SURFACE CEMENT, DOWELL PERFO WZ JSPF: 7056'-7098'.  RUN WEDGE WI, RE-PERFO 7056'-7096'. D4-29-96. RE-ACIDIZED WZ 2009 GALLON S.7-1/28' NCL WEFE ACID.  DOWELL ACIDIZED WZ 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  RU WEDGE WI, RE-PERFO 7056'-7096'. D4-29-96. RE-ACIDIZED WZ 2100 GALS 0.04-30-96. SCREENED OUT WITH 21.000F SAND IN CASING.  6 MIRU A REVERSE CIRCULATING UNIT AND POWER SWINAL. THE WX 4-34' BIT AND TBG TO 2517'. 3171', 5024'.  6339' AND 5541' TAG @ 5590'.  7 TOOH WY TBG LAY DOWN BIT AND BIT SUB. PU RE-ENTRY GUIDE, 5-1/2' PKR, SN. RIH WZ 223 JTS. 6.5# BRD WC-50 EUE TBG. SST PKR, 0.65-05-98.  8 TICK SET PKR @ 6996' PKR LEAKED. TOOH WY TBG AND PKR. LD JT ABOVE PKR AND SN. TIH WZ 232 JTS. 6.5# BRD WC-50 EUE TBG. SST PKR 0.65-05-98.  9 TIGG PSI - 5000 CSG OF OPEN WELL ON 20/84' CHOKE, FLOWWELL TO TANK FOR FOUR HOURS. 05-09-98.  SET LOK SET PKR @ 6996' PKR LEAKED. TOOH WY TBG AND PKR. LD JT ABOVE PKR AND SN. TIH WZ 232 JTS. 6.5# BRD WC-50 EUE TBG. 50-596.  9 TIGG PSI - 5000 PSI DWELL ON 20/84' CHOKE, FLOWWELL TO TANK FOR FOUR HOURS. 05-09-98.  SET LOK SET PKR 0.65-05-96.  9 TIGG PSI - 5000 PSI DWELL ON 20/84' CHOKE, FLOWWELL TO TANK FOR FOUR HOURS. 05-09-98.  SET LOK SET PKR 0.65-05-96.  9 TIGG PSI - 5000 PSI DWELL ON 20/84' CHOKE, FLOWWELL TO TANK FOR FOUR HOURS. 05-09-98.  SET LOK SE	Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-4	
Inititeties B : 510 Feet From The NORTH Line and 4790 Feet From The WILDCAT/ BRUSHY CANYON, BONE SPRING  AST Line Section 19 Township 23-S Range 30-E EDDY, NM  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment Recompletion New Construction Conference on the Conference of Conference Conference New Conference Confer	Location of Well (Footage, Sec., T., R., M., or Survey Description)	
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data   Type OF SUBMISSION		
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Recomplet		11. County or Parish, State
TYPE OF SUBMISSION  Abandoment Recompletion Nortice of Intent Plugging Back Non-Routine Fracturing Non-Routine Fra	AST Line Section 19 Township 23-S Range 30-E	EDDY , NM
TYPE OF SUBMISSION  Abandoment Recompletion Nortice of Intent Plugging Back Non-Routine Fracturing Non-Routine Fra	Check Appropriate Box(s) To Indicate Nature of Notice.	Report, or Other Data
Abandonment   Change of Plans   Notice of Intent   Recompletion   Recompletion   Non-Routine Fracturing   Non-Routine Fracturing   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Plate Report   Subsequent Report   Report   Water Shut-Off   Conversion to Injection   Dispose Water   Plate Report reputs of millight completion on Well Completion of Theoretical Proposed or Completed Operations (Clearly state all pertinent datasis, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.  1. RU SCHLUMBERGER. RUN CCL/GR FROM PBTD AT 7413' TO SURFACE CEMENT. DOWELL PERFD W/2 JSPF: 7056'-7098'. 84 HOLES. 04-25-96. TOOH.  2. DOWELL ACIDIZED W 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL NEFE ACID.  3. RU WEDGE WIL RE-PERFD 7056-7096'. 04-29-96. RE-ACIDIZED W 2100 GALLONS 7-1/25'k NCL		
Notice of Intent		Change of Plans
Subsequent Report   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Dispo		New Construction
Subsequent Report		Non-Routine Fracturing
Altering Casing Conversion to Injection Dispose Water Others: COMPLETION Dispose Water Notice OTHER: COMPLETION Dispose Water Notice Report sets of an unable completion of Well Dispose Water Notice Report sets of an unable completion of Well Completion of Completion of Medicing Report sets of a unable completion of Well Completion of Medicing Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.  1. RU SCHLUMBERGER. RUN CCL/GR FROM PBTD AT 7413' TO SURFACE CEMENT. DOWELL PERF'D WIZ JSPF: 7056'-7098'. 84 HOLES. 04-25-96. TOOH.  2. DOWELL ACIDIZED WIZ 100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  3. RU WEDGE WI. RE-PERF'D 7056'-7096'. 04-29-96. RE-ACIDIZED WIZ 100 GALLONS 7-112''s NCL NEFE ACID.  4. DOWELL FRACE DW 48.000 GALS 0F 36# BORATE X-LINKED 2% KCL WATER AND 136.500# PRECURRED 16/30 SAND AND 65.000 OF COURABLE 16/30 SAND. 04-30-96. SCREENED OUT WITH 21.000# SAND IN CASING.  5. THO WOTOTHED COLLAR. TAG @ 5500'.  5. MIRU. A REVERSE CIRCULATING UNIT AND POWER SWIVAL. THE WI-4-3/4" BIT AND TBG TO 2517'. 3171', 5024'. 5339' AND 5654'. TAG @ 5969'. CIRC HOLE CLEAN @ 6946' FOR 30 MINS.  7. TOOH WI TBG LAY DOWN BIT AND BIT SUB. PU RE-ENTRY GUIDE, 5-1/2" PKR, SN. RIH WI 223 JTS, 2-7/8" 6.5# BRD WC-50 LUE TBG. SET PKR @ 6996'. PKR LEAKED. TOOH WI TBG AND PKR. LD JT ABOVE PKR AND SN. TIH WI 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. OF-03-96.  8. SET LOK- SET PKR @ 6996'. OF-09-96.  9. TBG PSI - 5000# CSG OF OPEN WELL ON 20/64" CHOKE. FLOW WELL TO TANK FOR FOUR HOURS. 05-06-96.  10. OPT: FLOWED 96 BO, 287 BLW, 15 BFW, 115 MCF ON 30/64" CHOKE, FTP 60# IN 24 HOURS. 05-09-96.  10. OPT: FLOWED 96 BO, 287 BLW, 15 BFW, 115 MCF ON 30/64" CHOKE, FTP 60# IN 24 HOURS. 05-09-96.  10. OPT: FLOWED 96 BO, 287 BLW, 15 BFW, 115 MCF ON 30/64" CHOK		Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]  1. RU SCHLUMBERGER. RUN CCL/GR FROM PBTD AT 7413' TO SURFACE CEMENT. DOWELL PERF'D W/2 JSPF: 7056'-7098'.  28 HOLES. 04-25-96. TOOH.  29 DOWELL ACIDIZED W/ 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  30 RIV WEDGE WI. RE-PERF'D 7056'-7096'. 04-29-96. RE-ACIDIZED W/ 2100 GALLONS 7-1/29'. NCI NEFE ACID.  40 DOWELL FRAC'D W/ 48,000 GALS 07 58' BDRATE X-LINKED 22'% KCI WATER AND 136.500'# PRECURRED 16/30 SAND AND 65.000 OF CURABLE 16/30 SAND. 04-30-96. SCREENED OUT WITH 21.000# SAND IN CASING.  51 TIH W/ NOTCHED COLLAR. TAG @ 5500'.  5399 AND 5654'. TAG @ 9599'. CIRC HOLE CLEAN @ 6945' FOR 30 MINS.  71 TOOH W/1 TBG. LAY DOWN BIT AND BIT SUB. PU RE-ENTRY GUIDE, 5-1/2" PKR, SN. RIH W/ 223 JTS, 2-7/8" 6.5# 8RD WC-50 EUE TBG. SET PKR. 05-03-96.  8. SET LOK- SET PKR. @ 6996'. PKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. PKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SET PKR @ 6996'. DKR LEAKED. TOOH W/ TBG AND PKR. LD JT ABOVE PKR AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8" TBG. SKE PKR @ 6996'. DKR LEAKED. DKR	Altering Casing	Conversion to Injection
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  1. RU SCHLUMBERGER. RUN CCL/GR FROM PBTD AT 7413' TO SURFACE CEMENT. DOWELL PERF'D W/2 JSPF: 7056'-7098'. 84 HOLES. 04-25-96. TOOH.  2. DOWELL ACIDIZED W/ 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  3. RU WEDGE W. RE-PERF'D 7056'-7099'. 04-29-96. RE-ACIDIZED W/ 2100 GALS 7-1/2% NCL NEFE ACID.  4. DOWELL PRACD W/ 49,000 GALS OF 36# BORATE X-LINKED 29% KCL WATER AND 136.500# PRECURRED 16/30 SAND AND 65.000 OF CURABLE 16/30 SAND. 04-30-96. SCREENED OUT WITH 21.000# SAND IN CASING.  5. THE WINDOWS AND A START SCREENED OUT WITH 21.000# SAND IN CASING.  5. MIRU. A REVERSE CIRCULATING UNIT AND POWER SWIVAL. THE W/4-3/4" BIT AND TBG TO 2517', 3171', 5024', 5339' AND 5654'. TAG @ 5999. CIRC HOLE CLEAN @ 6945' FOR 30 MINS.  7. TOOH W/ TBG. LAY DOWN BIT AND BIT SUB. PU RE-ENTRY GUIDE, 5-1/2" PKR, SN. RIH W/ 223 JTS, 2-7/8" 6.5# 8RD WC-50 EUE TBG. SET PKR @ 6999'. DS-03-96.  8. SET LOK-SET PKR @ 6999'. DS-03-96.  8. SET LOK-SET PKR @ 6999'. DS-03-99.  9. TBG PS1 - 500# CSG O# OPEN WELL ON 20/64" CHOKE. FLOW WELL TO TANK FOR FOUR HOURS. 05-06-96.  9. TBG PS1 - 500# CSG O# OPEN WELL ON 20/64" CHOKE. FLOW WELL TO TANK FOR FOUR HOURS. 05-09-96.  14. Investor certify that the foreigning is true and correct  SIGNATURE Shella D. Reed-High  14. Investor certify that the foreigning is true and correct  SIGNATURE Shella D. Reed-High  14. Investor certify that the foreigning is true and correct  SIGNATURE Shella D. Reed-High  15. Section of State efficic uses  APPROVED  CONDITIONS OF APPROVAL, IF ANY:  11TLE DATE.		DN Dispose Water
2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**.  1. RU SCHLUMBERGER. RUN CCL/GR FROM PBTD AT 7413' TO SURFACE CEMENT. DOWELL PERF'D W/2 JSPF: 7056'-7098'. 84 HOLES. 04-25-96. TOOH.  2. DOWELL ACIDIZED W/ 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN. CIRCULATED OUT ACID. 4-28-96.  3. RU WEDGE W/ RE-PERF'D 7056'-7098'. 04-29-96. RE-ACIDIZED W/ 2100 GALLONS 7-1/2% NCL NEFE ACID.  4. DOWELL FRAC'D W/ 48,000 GALS OF 36# BORATE X-LINKED 2% KCL WATER AND 136.500# PRECURRED 16/30 SAND AND 65.000 OF CURABLE 16/30 SAND. 04-30-96. SCREENED OUT WITH 21.000# SAND IN CASING.  5. THI W/ NOTCHED COLLAR. TAG @ 5500'. CIRC HOLE CLEAN @ 6945' FOR 30 MINS.  7. TOOH W/ TBG. LAY DOWN BIT AND BIT SUB. PU RE-ENTRY GUIDE, 5-1/2" PKR, SN. RIH W/ 223 JTS, 2-7/8" 6.5# 8RD WC-50 EUE TBG. SET PKR. 05-03-96.  3. SET LOK. SET PKR. @ 6996''. DS-05-96.  9. TBG PS1 - 500# CSG O# OPEN WELL ON 20/64" CHOKE. FLOW WELL TO TANK FOR FOUR HOURS. 05-06-96.  9. TBG PS1 - 500# CSG O# OPEN WELL ON 20/64" CHOKE. FLOW WELL TO TANK FOR FOUR HOURS. 05-06-96.  14. Inherty centry that the foregoing as true and correct  SIGNATURE L.P. Busham Shella D. Reed-High  14. Inherty centry that the foregoing as true and correct  SIGNATURE  Type OR PRINT NAME  Sheilla D. Reed-High  CPUR PRINT NAME  Sheilla D. Reed-High  CPUR PRINT NAME  Shella D. Reed-High  CPUR PRINT NAME  Shella D. Reed-High  CPUR PRINT NAME  Shella D. Reed-High		
14 Thereby certify that the foregoing is true and correct  SIGNATURE	<ol> <li>84 HOLES. 04-25-96. TOOH.</li> <li>DOWELL ACIDIZED W/ 2100 GALS 7.5% HCL NEFE ACID. COULD NOT BREAKDOWN.</li> <li>RU WEDGE WL RE-PERF'D 7056'-7096'. 04-29-96. RE-ACIDIZED W/ 2100 GALLONS 7-1</li> <li>DOWELL FRAC'D W/ 48.000 GALS OF 36# BORATE X-LINKED 2% KCL WATER AND 136, 65,000 OF CURABLE 16/30 SAND. 04-30-96. SCREENED OUT WITH 21.000# SAND IN 05. TIH W/ NOTCHED COLLAR. TAG @ 5500'.</li> <li>MIRU. A REVERSE CIRCULATING UNIT AND POWER SWIVAL. TIH W/ 4-3/4" BIT AND THE STATE OF THE STATE OF</li></ol>	CIRCULATED OUT ACID. 4-28-96. /2% NCL NEFE ACID. 500# PRECURRED 16/30 SAND AND CASING.  BG TO 2517', 3171', 5024',  IH W/ 223 JTS, 2-7/8" 6.5# 8RD WC-50  R AND SN. TIH W/ 223 JTS, 6.5# WC-50 2-7/8"  DUR HOURS. 05-06-96. DURS. 05-09-96.
SIGNATURE C.P. Baskam S.E. TITLE Eng. Assistant.  TYPE OR PRINT NAME Sheilla D. Reed-High  This space for Federal or State office uses  APPROVED CONDITIONS OF APPROVAL, IF ANY:TITLE		
TYPE OR PRINT NAME  Sheilla D. Reed-High  This space for Federal or State office uses  APPROVED  CONDITIONS OF APPROVAL, IF ANY:TITLEDATE		DAMA (27 2 5/14/06
APPROVED CONDITIONS OF APPROVAL, IF ANY:TITLEDATE	Chaille D. Dood Lligh	
APPROVED CONDITIONS OF APPROVAL, IF ANY:TITLEDATE		
CONDITIONS OF APPROVAL, IF ANY:TITLEDATE		
	The state of the s	DATE
		United States any false, fictitious or fraudulent statements or