

SUBMIT ORIGINAL WITH 5 COPIES

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER		5. Lease Designation and Serial No. NM-17056	
1b. Type of Completion NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418		8. Well Name and Number REMUDA BASIN 19 FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter B : 510 Feet From The NORTH Line and 1580 Feet From The EAST Line At proposed prod. zone MAY 22 1995 SAME		9. API Well No. 30-015-28901	
At Total Depth		10. Field and Pool, Exploaratory Area NASH DRAW-BRUSHY CANYON	
14. Permit No.		Date Issued	
12. County or Parish EDDY		13. State NM	
15. Date Spudded 4/4/96		16. Date T.D. Reached 4/1/1796	
17. Date Compl. (Ready to Prod.) 5/6/96		18. Elevations (Show whether DF, RT, GR, etc.) GR-3078'	
19. Elev. Casinhead 3078'			
20. Total Depth, MD & TVD 7650'		21. Plug Back T.D., MD & TVD 7415'	
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By --> 0-7650'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7056'-7098' (NASH DRAW-BRUSHY CANYON)		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run PE/CNL/LD/GR/AIT/GR-CCL		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	400'	14 3/4"	CL-C 400 SX, CIR 85	
8 5/8"	32#	3209'	11"	CL-H 900 SX, CIR 212	
5 1/2"	15.5 & 17#	7650'	7 7/8"	CL-H 1600 SX, CIR 53	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6993'	6996'

31. Perforation record (interval, size, and number) 7056'-7098'				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				7056'-7098'	ACID - 2100 GALS 7 1/2" NEFE HCL		
				7056'-7098'	FRAC-48000 GAL 36# BORATE 2% KCL W/		
					136500# 16/30 PC SND & 65000# C SND		

33. PRODUCTION							
Date First Production 5/6/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 5/9/96	Hours tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 96	Gas - MCF 115	Water - Bbl. 302	Gas - Oil Ratio 1198
Flow Tubing Press. 60#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BRINDLE	

35. List of Attachments DEVIATION SURVEY			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE	TITLE		DATE
Monte C. Duncan	Engr Asst		5/21/96
TYPE OR PRINT NAME			
Monte C. Duncan			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	5478'	6881'	SANDSTONE, OIL, & ASSOCIATED GAS	B SALT/ANHYDRITE	3364'	
				DELAWARE SAND	3382'	
				BONE SPRINGS	7152'	
				CHERRY CANYON	4160'	
				BRUSHY CANYON	5478'	
				L BRUSHY CANYON	6881'	