

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTION COPY
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation

Use "APPLICATION FOR PERMIT --" for such proposals

ROSWELL OFFICE
811 S. 1st Street
Artesia, NM 88210-2024

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

RECEIVED

1997 MAY -9

6. Lease Designation and Serial No.

NM-17056

6. Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Field Name and Number

REMUDA BASIN 19 FEDERAL

2 ✓

9. API Well No.

30-015-28901

10. Field and Pool, Exploratory Area
NASH DRAW-BELL CANYON

11. County or Parish, State

EDDY, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

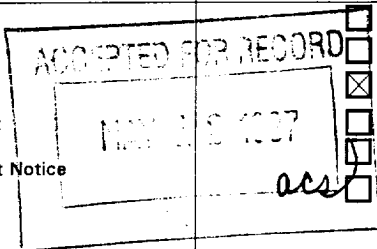
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 510 Feet From The NORTH Line and 1580 Feet From The
EAST Line Section 19 Township 23-S Range 30-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice



- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☒ Attaching Casing
☐ OTHER:

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- MIRU. NU BOP, pull rods, pump and tubing.
- TIH with 4-3/4" bit and Bulldog Bailer. Clean out frac sand to RBP @ 6821'. Pull RBP.
- Rig up Halliburton Logging. Run Gauge ring to 7100'. Set CIBP at 6525' and cap with 35' cement by bailer. Set CIBP at 4025' and cap with 35' cement by bailer.
- Perforate the following intervals with a 4" gun, 2 SPF, .4" holes and 120° F (287', 574 holes):
3402'-3438', 3456'-3482', 3488'-3620', 3704'-3712', 3730'-3737', 3752'-3775', 3800'-3818', 3875'-3912'.
- TIH with 5-1/2" treating packer. Use burst plate if necessary. Load backside and test to 500 psi. Open bypass and pickle tubing with 15% acid. Reverse to pit, flush tubing and close bypass.
- Set packer at 3650'. Acidize perfs from 3704' to 3912' (98') with 4000 gals 15% NEFE Hcl at 4-5 BPM (max TP =4000 psi) using 300 1.3 SG ball sealers. Flush to 3700' with 2% Kcl water. POH. If packer communicates, reset above top perf and acidize in one 12,000 gallon stage.
- GIH with packer, RBP and 6" ball catcher sub. Set RBP at 3650'. Acidize perfs from 3402' to 3620' (189') with 8000 gals 15% NEFE Hcl at 4-5 BPM (max TP =4000 psi) using 600 1.3 SG ball sealers. Flush to top perf with 2% Kcl water. Shut in 1 hour. Swab back load rest of day.
- POH with packer and tubing. TIH w/ 2-7/8" Rice Duoline injection tubing and baker AD-1 injection packer and set. Run step rate test and shut in until facilities and permits are completed. At .2 psi/ ft limit, max initial injection pressure will be 680 psig.

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 5/8/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State use) (ORIG. SGD.) ALEXIS C. SWOBODA

APPROVED BY PETROLEUM ENGINEER TITLE PETROLEUM ENGINEER DATE MAY 13 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.