Form 3160-5 (June 1990)

Ul. LD STATES

N.M. Oil Cons. L ision

FORM APPROVED

CISF Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR 811 S. 1st Street BUREAU OF LAND MANAGEMENT 811 S. 1st Street

Artesia, NM 88210-2834 pires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	Lease Designation and Serial No. NM-17056
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER SWD	8. Weil Name and Number REMUDA BASIN 19 FEDERAL
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	2
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-015-28901 10. Field and Pool, Exploaratory Area
Unit Letter B : 510 Feet From The NORTH Line and 1580 Feet From The	FORTY NINER RIDGE DELAWARE
EAST Line Section 19 Township 23-S Range 30-E	11. County or Parish, State EDDY , NM
Check Appropriate Box(s) To Indicate Nature of Notice, Ro	eport, or Other Data
	YPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
✓ Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Final Abandonment Notice Attering Casing	Conversion to Injection
▼ OTHER: ADD ADD'L DISPOSA	_ INT Dispose Water (Note: Report results of multiple completion on Well
TEXACO INTENDS TO ADD ADDITIONAL DISPOSAL INTERVALS IN ORDER TO DISPOSE OF AD 1) MIRUPU. NDWH. NUBOP. UNSET INJ PKR. TIH W/BIT & DC'S ON WS. RU REV UNIT. C/O CIB TO 4700'. 2) RUN GR/CBL LOG FR 4675-3200'. PERF CHERRY CANYON 4609-34, 4579-88,4555-75,4255-80 (2014) ACIDIZE CHERRY CANYON PERFS 4555-75, 4579-88, 4609-34 W/2700 GALS 15% HCL. TIH W/ORDER ACIDIZE PERFS 4165-92, 4255-4280 W/2700 GALS 15% HCL. FLSH ACID TO BTM PERF W/PE (2014) PU W/PKR & RBP. SET RBP (2012) A130. PKR (2013) 3960. 5) ACIDIZE BELL CANYON PERFS 4012-35, 4048-95 W/3600 GALS 15% HCL. 6) TIH W/INJ PKR & TBG. SET PKR. NDBOP. NUWH. 7) RETURN WELL TO INJ. MAX INJ RATE IS 2000 BWPD (2014) 925 PSI. AVE RATE IS 1200 BWPD (2014) SWD ADMINISTRATIVE ORDER IS: SWD-626 2ND AMENDMENT (ATTACHED)	P @ 4010' W/35' OF CMT ON TOP. PUSH CIBE 0,4165-92. TIH W/PKR ON WS & SET @ 4500. V/PKR & RBP. SET RBP @ 4350. PKR @ 4130. ROD WTR. UNSET PKR & RBP.
SIGNATURE SIGNATURE J. Denise Leake (This space for Federal or State office use) APPROVE (ORIG., SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER	DATE11/8/00