

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 1930' FEL Unit B Section 13-T23S-31E

5. Lease Designation and Serial No.
NM-0404441
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
TODD "13B" FEDERAL #2
9. API Well No.
30-015-28904
10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware )
11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, casing strings, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well spud on 03-12-97 at 1730 hrs and drld a 17 1/2" hole to 895'. On 03-14-97 ran 20 jts 13 3/8" 48# H-40 ST&C csg, set at 894'; cemented w/575 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface.

Drld 11" hole to 4365'. On 03-19-97 ran 102 jts 8 5/8" 32# J-55 ST&C and LT&C csg, set at 4364'; cemented w/920 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface.

Drld 7 7/8" hole and reached TD 8741' at 1600 hrs 03-28-97. Schlumberger ran MSFL/DLL/GR and LDT/CNT/GR logs on 03-29-97.

On 03-30-97 ran 207 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8740' w/DV tool at 5514'; cemented w/570 sx Class "H" + 400 sx Class "C"; preceded cement by 1000 gals sodium silicate preflush; TOC at 3500'.

Released rig at 1900 hrs 03-30-97. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

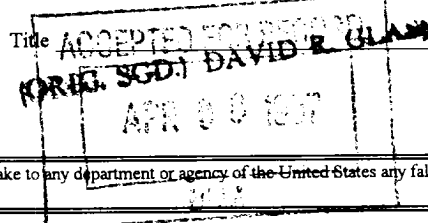
Date April 4, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title



Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side