

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st Street
Albuquerque, NM 87102
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1997 JUN -4 A 9:45

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1930' FEL Unit B Section 13-T23S-31E

5. Lease Designation and Serial No.

DNM-0404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TODD "13B" FEDERAL #2

9. API Well No.

30-015-28904

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-15-97 thru 05-15-97

Drd cement and DV tool. Press tested to 2500 psi before and after drilling DV tool. Tagged 8651'. RU Computalog. Ran Acoustic CBL/GR/CCL log from 8650-3100'. TOC at 3338'. Ran 4" csg gun. Perf'd RH-1 at 8510-8521' w/total 22 holes (.40" EHD). Ran packer, set at 8412'.

RU BJ Srvs. Acidized perfs 8510-8521' down tbq w/1000 gals 7 1/2% NeFe acid + 45 BS at AIR 5.2 BPM w/2200 psi. ISIP 800 psi. TOH w/packer.

Frac'd perfs 8510-8521' down csg w/47,000 gals 30# X-Link gel + 126,000# 16/30 Ottawa sd + 24,000# 16/30 RC sd at AIR 40.2 BPM w/2336 psi. ISIP 2318 psi.

Cleaned out sand w/foam unit to 8651'. Circ'd hole clean. TIH w/2 7/8" production string, SN set at 8400'. Ran pump and rods. Set pumping unit. Pumped back load water. TOH w/pump, rods and tbq. RU Wedge WL. Ran gauge ring to 8500'.
(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Candace R. Graham

Signed Candace R. Graham

Title Engineering Technician

Date June 2, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION (NEVADA)

NM040441

TODD "13B" FEDERAL #2

990' FNL & 1930' FEL, Sec. 13-23S-31E, Eddy Cnty, NM

Sundry notice of completion activities

6/2/97

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04-15-97 thru 05-15-97 (Continued from the front)

Ran and set CIBP at 8460'.
Ran 4" perf gun. Perf'd as follows: LBC "B" at 8329', 8326', 8323', 8319', 8310' and 8305' w/6 holes; "D" at 8216', 8214', 8212', 8210', 8208', 8206', 8190', 8183', 8181', 8179', 8177' and 8176' w/12 holes; "E" at 8144', 8142', 8140', 8138', 8136' and 8134' w/6 holes; total 24 holes (.40"EHD).
Ran packer, set at 8025'. RU BJ Strvs. Acidized perfs 8134-8329' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 6.5 BPM w/2600 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 8134-8329' down csg w/34,500 gals 30# X-Link gel + 151,000# 16/30 Ottawa sd + 49,500# 16/30 RC sd at AIR 39.8 BPM w/867 psi. ISIP 3000 psi.
Cleaned out sand w/foam unit to PBT 8460'. Circ'd hole clean. TIH w/2 7/8" production string, SN set at 7999'. Ran pump and rods. Pumped back load water. WO potential test.