

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

clsf

(See other...  
instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other2. NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **990' FNL & 1930' FEL, Section B-13-T23S-R31E, Eddy Cnty, NM**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
**NM0404441**6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**7. UNIT AGREEMENT NAME  
**N/A**8. FARM OR LEASE NAME, WELL NO.  
**Todd "13B" Federal #2**9. FARM WELL NO.  
**30-015-28904**10. FIELD AND POOL, OR WILDCAT  
**Little Wells (Delaware)**11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Unit B  
Section 13-T23S-R31E**

14. PERMIT NO. DATE ISSUED 3/20/96 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUNDED 3/12/97 16. DATE T.D. REACHED 3/28/97 17. DATE COMPL. (Ready to prod.) 5/15/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \* GL 3498' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 8741' 21. PLUG, BACK T.D., MD &amp; TVD 8460' 22. IF MULTIPLE COMPL., HOW MANY \* N/A 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \* 8134-8329' Delaware 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN MSFL/DLL/GR, LDT/CNT/GR and Acoustic CBL/GR/CCL logs 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
13 3/8" H-40	48#	894'	17 1/2"	surf/ 575 sx Poz C + 200 sx CI C			
8 5/8" J-55	32#	4364'	11"	surf/ 920 sx Poz C + 200 sx CI C			
5 1/2" J-55	17# & 15.5#	8740'	7 7/8"	3338'/570 sx CI H + 400 sx CI C			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7999'	
						8460'	CIBP

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8134-8144' w/6 holes (.40" EHD) LBC "E"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8176-8216' w/12 holes (.40" EHD) LBC "D"		8134-8329'	2500 gals 7 1/2% NeFe acid + 50 BS
8305-8329' w/6 holes (.40" EHD) LBC "B"			34,500 gals 30# X-link gel + 151,000# 16/30
			Ottawa sd + 49,500# 16/30 RC sd

33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 5/19/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping							prdg		
DATE OF TEST 5/26/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 36	GAS-MCF. 28	WATER-BBL. 284		GAS-OIL RATIO 778/1			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 36	GAS-MCF. 28	WATER-BBL. 284		OIL GRAVITY-API (CORR.) 40.2				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Dan Talley

35. LIST OF ATTACHMENTS  
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. GrahamCANDACE R. GRAHAM  
TITLE ENGINEERING TECHNICIANDATE June 2, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)
			N/A

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	814'	
Base of Salado	4255'	
Lamar	4497'	
Cherry Canyon	5424'	
Bone Spring	8400'	

# L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS  
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370  
(505) 746-4405 746-3518 748-2205

RECEIVED

1997 JUN -4 A 9:46

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

April 2, 1997

Devon Energy Corporation  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

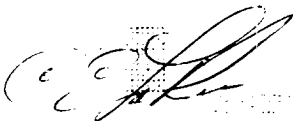
RE: Todd 13B Federal #2  
990' FNL & 1930' FEL  
Sec. 13, T23S, R31E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
97'	1/4	4253'	4 1/2
180'	1/4	4365'	4 1/4
274'	1/2	4578'	2 1/2
370'	1/2	5075'	1 3/4
460'	1/2	5569'	1 1/4
552'	1/2	6059'	3/4
1377'	3/4	6556'	3/4
1874'	1 1/4	7051'	1
2371'	1 1/4	7522'	3/4
2832'	1 1/2	8012'	1
3298'	2	8417'	1 3/4
3824'	1 1/4	8741'	2 1/2

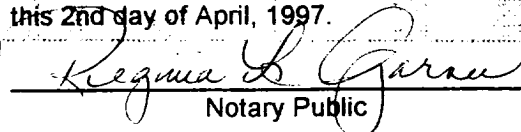
Very truly yours,

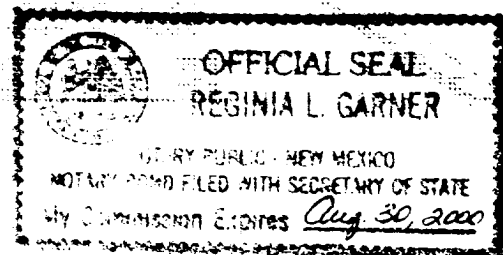


C. E. LaRue  
President

STATE OF NEW MEXICO  
COUNTY OF EDDY

The foregoing was acknowledged before me  
this 2nd day of April, 1997.

  
Notary Public



SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978