Form 3160-3

FORM APPROVED OMB NO. 1004-0136

(July 1992)		UNITE	D STATES OF THE INTERN	A 88210-283	egse s.ue)	Expires: Febi	nury 28, 1995
		RTMENT	of the interi	DR		5. LEASE DESIGNATIO	N AND BERIAL NO
s	<sup>قي</sup> Bl	IREAU OF L	AND MANAGEMENT			NM-81622	93205/2
AF	PLICATION	FOR PER	RMIT TO DRILL	OR DEEPE	EN	6. IF INDIAN, ALLOTT	IS OR TRIBE NAME
1a. TYPE OF WORK	DRILL X		DEEPEN			7. UNIT AGREEMENT	NAME
b. TYPE OF WELL					C'LTIPLE (		172
WELL X	GAB WELL	OTHER	BINGI BONE		NE	6. PARM OR LEASE HAME, W	
2. NAME OF OPERAT		Bill Hunt	1900	/		Gold Rush "30	" rederal #
3. ADDRESS AND TELEPHO	NE NO.			: 601 7111		30.015-7	8922
	32 Midland	-		5-684-7441		10. FIRLD AND POOL,	OR WILDCAT 47547
At surface 530			accordance with any State		k k	Nash Draw- Br	
At proposed prod		rel se	C. 50 (2500-165)	OE Eddy C	الإلقاق كو لهلا الإنسانية المسينية	AND BURVET OR A	REA
-	Same	Uni	r B Ar	D 4 4000	n		S-R30E
			TOWN OR POST OFFICIAL		)	12. COUNTY OR PARISE	
Approximate		East or	Carlsbad New Me		N 11/17. NO.	Eddy Co.	New Mexico
LOCATION TO NE. PROPERTY OR LE.	AREST ABE LINE, FT.	530	Mag/ If they = V	<b>32</b> 0	្ដាដ្ឋ√α 10 7	HIS WELL	
S. DISTANCE FROM		any)		SED DEPTH		RY OR CABLE TOULS	
OR APPLIED POR, OF	L. DRILLING, COMP N THIS LEASE, FT.	LETED,	1330' 7700	1		Rotary	
1. ELEVATIONS (Score	whether DF, RT,	•	5' GR			22. APPROX. DATE WO	ORE WILL START
3.						As soon as at	
		PRO	POSED CASING AND CE	1		R-111-P Pota	
SIZE OF HO		SIZE OF CASING	WEIGHT PER POOT	BETTING DE		O TO THERAUP	
25" 17½"	20" c K-55	onductor 13 3/8"	.31 wall thick 54.5 #	650'		nt to suface W Sx. light. cir	
121/2"	K-55	8 5/8"	32 #	3100'	·		e to surface
7 7/	8" K-55	51/211	15.5 & 17 #	7700'	1500	Sx. Top of ce	ment 2900'
2. Drill with 80	17½" hole t	o 650'. Ru alco Light	40' of 20" cond on and set 650' & tail in with	of 13 5/8	" <b>54.</b> 5# K	-55 ST&C casin	g. Cement
3. Drill with 80	12½" hole to	o 310 <b>0'.</b> E alco Light	Run and set 3100 : & tail in with	O' of 8 5/ h 250 Sx.	8" 32# K Class "C"	-55 ST&C casin + 2% CaCl, ci	g. Cement rculate
17# K-5	55 LT&C , 60 n with 300 :	500' of 15	. Run and set 5.5# K-55 LT&C o "C" + 2% CaCl ;	easing. Cer	ment with	300 Sx. of Ha	lco Light
IN ABOVE SPACE Disciplination directionally, 24.	ESCRIBE PROPOSEI	PROGRAM: If p	roposal is to deepen, give data and measured and true vertical	on present producti depths. Give blowd	ve zone and propo out preventer progr	osed new productive zone.  am, if any.	If proposal is to drill o
SPINED	lest (	Jan	UU TITLE	Agent		DATE	2-12-95
(This space to	or Federal or State	office use)					SUBJECT TO
FERMIT NO				APPROVAL DATE	<u></u>	GENERAL F	REQUIREMENTS A
Application approx	val does not warrant or	certify that the apoli	cant holds legal or equitable title	to those rights in the	subject lease which	h would entitle the applicant t	LIPULATIONS, when

#### State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NW 67410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 28922	Pool Code 47545	NASH DRAW-BRUSHY CANYON		
Property Code 15310	Property Name  GOLD RUSH 30 FEDERAL		Well Number	
OGRID No. 014007	N.	Operator Name MARALO, INC.	Elevation 3085	

#### Surface Location

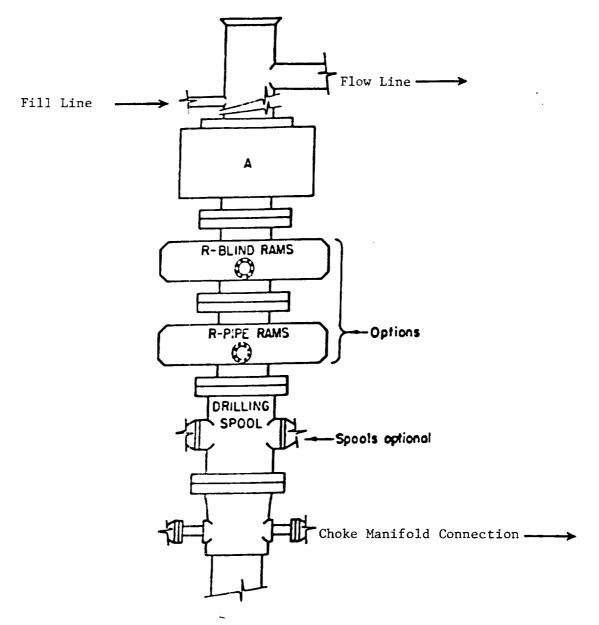
- 1	UL or lot No.	Section	Township		r <del> </del>	Γ	,				
- 1		Dection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	7
!	$\Box$	20	0 5 6		!		,		Dasey west line	County	1
. !	Ö	JU JU	123 5	5(1 F )	1	530	NICOTE :	1000	i		1
- 1			1			550	NORTH	1980	LAS: 1	I Fillia	1
			<u> </u>		L			i i	,	1	1

### Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r infill Con	nsolidation	Code Ord	der No.	1			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NDARD UNIT HAS BEEN APP	KOVED BY THE DIVISION
SEE DETAIL 1980	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
3077.2' 3084.9'	Joe T. Janica  Printed Name Agent  Title  12-12-95  Date
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	DECEMBER 4, 1995  Date Surveyed SJA  Signature & Seal of Professional Surveyor  Amus Louis 12.06.95
	Certificate No. JOHN W WEST 676 RONALD - FIDSON 3239 FEARY SESON 12641



# ARRANGEMENT SRRA

1500 Series 5000 PSI WP

EXHIBIT "E"

MARALO, INC.
B.O.P. SKETCH TO BE USED ON
GOLD RUSH "30" FEDERAL #5
UNIT "B" SEC.30
T23S-R30E EDDY CO. NM



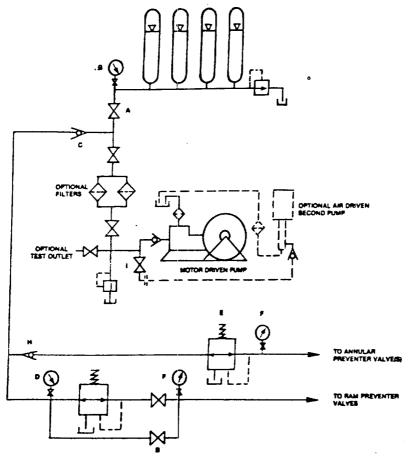


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

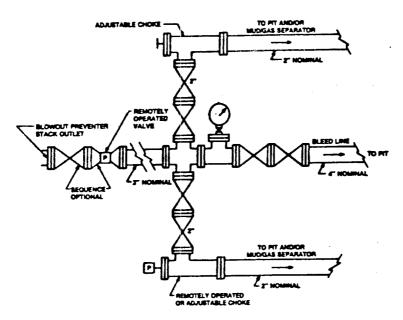


FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service -- purface installation.

EXHIBIT "E-1"

MARALO, INC.
CHOKE MANIFOLD & CLOSING UNIT
GOLD RUSH "30" FEDERAL #5
UNIT "B" SEC. 30
T23S-R30E EDDY CO. NM