

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210-2834
SEP 05 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 2030' FNL & 1980' FEL, Sec. 12, T-23S, R-28E

5. Lease Designation and Serial No.

NM-32636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. F. "12" Fed. 2

9. API Well No.

30-015-28927

10. Field and Pool, or exploratory Area

Herradura Bend;
Delaware, East

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

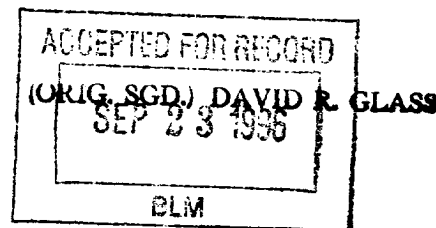
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/96: Spud 11" hole at 1:30 a.m. CST. Drilled to 530'. TD 11" hole at 9:30 a.m. CST. RU casing crew and ran 12 jts 8-5/8" 32.0# J-55 ST&C casing and set at 530'. Cemented w/ 225 sx C1 "C" containing 2% CaCl2 and 1/4 pps Flocele. PD at 12:57 p.m. CST. Circ'd 45 sx to pit. WOC. Cut off 8-5/8" csg and weld on head. NU BOP. Test BOP and casing to 1000 psi. ok. PU BHA.

8/29/96: PU BHA and TIH. Press test pipe rams & hydril to 1000#, ok. WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct.

Signed

Henry McCullough

Title Sr. Production Clerk

Date 9/3/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: