

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330' FWL
Sec. 14, T24S, R29E

5. Lease Designation and Serial No.
NM96222

6. If Indian, Allottee or Tribe Name

7. Permit for CA, Agreement Designation

8. Well Name and No.

Ore Ida "14" Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

E. Pierce Crossing

11. County or Parish, State

Eddy, NM

ACCEPTED FOR RECORD

JUL 01 1997

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other spud/csg/perf/Acid/Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-20-97 Spud 17 1/2" hole on 2-20-97.

2-22-97 Ran 13 3/8" 48# H-40 8rd STC surface casing. Ran centralizers in middle of first jt., on collars of jts. #2,3 & 4. Halliburton cmt'd w/ 325 sks of Cl C Neet + 2% CaCl2 mixed @ 14.8 ppg., yield 1.46 sq. ft/sk, mixing water 6.81 gals/sk. Plug down to 332' @ 2:45 PM CST 2-21-97 w/ 200#. Did not circ. cmt. WOC 12 hrs. Ran 1" & tagged cmt @ 240' from surface. Cmt'd w/ 300 sk of Cl C Neet 2% CaCl2 mixed same as first stage. Did not circ. cmt. WOC 12 hrs. Ran 1" & tagged cmt @ 85' from surface. Cmt'd w/ 80 sks of Cl C Neet + 2% CaCl2 mixed same as first cmt. Circ'd 53 sks of cmt to the surface.

2-27-97 Ran 8 5/8" 32# J-55 8rd STC Intermediate Csg. Ran centralizers in middle of first shoe jt., collars of jts. #3, 5, 7 & 9. Halliburton cmt'd w/ 970 sks of Cl C Lite containing 1/4#/sk flocele + 1#/sk gilsonite +12% salt mixed @ 12.4#/gal, yield 2.37 sq. ft/sk, mixing water 13.03 gals/sk followed by 250 sks Cl C Neet + 2% CaCl2 mixed @ 14.8#/gal, yield 1.34 sq. ft/sk, mixing water .31 gals/sk. Plug down to 2,979' @ 10:00PM CST 2-26-97 w/ 200#. Floats held ok.

3-10-97 Ran 5 1/2" 17# J-55 8rd LTC Production Csg. Ran rough-coated and sand blasted csg w/ centralizers across all zones of interest. Halliburton cmt'd first stage w/ 520 sks of Modified Super H containing .4% CFR-2 +5#/sk. gilsonite +.5% Halad-344 +3#/sk salt mixed @ 13#/gal, yield 1.71 sq. ft/sk, mixing water 8.50 gals/sk. Plug down to 8308 w/ 500# @ 2:00 AM CST 3-10-97. Floats held OK. Open DV Tool w/ 2200# & circ'd from DV Tool.

4-4-97 Perf'd First Bone Springs Sand 7750'-7756' (6' x 7 holes), 7764'-7767' (3' x 4 holes), 7773'-7792' (28' x 31 holes).

4-5-97 Acidized w/ 3000 gal of 7 1/2% NeFe acid + 40 ball sealers. Had good ball action.

4-8-97 Frac'd First Bone Springs perms via 5 1/2" csg. w/ 42,000 gals of gelled 2% KCL water carrying 60,000# of 20-40 white sand +10,000 of 20-40 resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Gayle L. Hines

Title Regulatory Analyst

Date 06/16/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date