

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

PLICATE*

(See other In-
structions on
reverse side)FOR APPROVED *dsf*
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM-96222

6. IF INDIAN ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

E. Pierce Crossing

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 14, T24S, R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

BUREAU OF LAND
MANAGEMENT
ROSWELL OFFICE*12/1/97*
10/1/97
10/1/97

ACCEPTED FOR RECORD

JUL 01 1997

BLM

acs

NO

27. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. PERFOR. ☐ Other ☐
1997 JUN 18 A 9:452. NAME OF OPERATOR
Penwell Energy, Inc.3. ADDRESS AND TELEPHONE NO.
600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 330' FWL

At top prod. interval reported below 1980' FNL & 330' FWL

At total depth 1980 FNL & 330' FWL

14. PERMIT NO.

DATE ISSUED

4-1-96

15. DATE SPUDDED
2-20-9716. DATE T.D. REACHED
3-8-9717. DATE COMPL. (Ready to prod.)
4-11-9718. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
2934'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
835021. PLUG. BACK T.D., MD & TVD
8288'22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
7750-7792'

Rotary

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL; Laterolog Mirco-CFL/GR; Density CNL/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	17 1/2	Surface:705sx Cl C Neet	
8 5/8"	32#	3069	12 1/4	Surface:1220sx Cl C	
5 1/2"	17#	8350	7 7/8	2895: 500sx Mod. Super H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7693	7693

31. PERFORATION RECORD (Interval, size and number)

7750-7756' (6' x 7 holes)
7764-7767' (3' x 4 holes)
7773-7792' (28' x 31 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7750-7792	3000gl 7 1/2% NEFE+40 ball seale
7750-7792	42000gl gelled 2% KCL, 60,000# o
	20-40 whitesand + 10,000# of 20-
	resin coated sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-12-97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16-97	24	64/64"	→	60	318	150	5300
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
190		→	60	318	150	43.8	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Log Confidentiality letter/Directional Survey/ Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Haylie Uries

TITLE

Regulatory Analyst

DATE 6-16-97

*(See Instructions and Spaces for Additional Data on Reverse Side)