

to Appropriate
District Office

Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-28931

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229-7

7. Lease Name or Unit Agreement Name

GR "30" STATE

8. Well No.
2

9. Pool name or Wildcat
NASH DRAW; BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter F : 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line
Section 30 Township 23S Range 30E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3124'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/14/96 SPUD WELL @ 9:00 PM. DRILLED 17-1/2" SURFACE HOLE.

09/15/96 DEPTH OUT 357'. RU 13-3/8" CSG TOOL & RUN 10 JTS 13-3/8" 48# J-55 CSG. SET @ 375'. CEMENT 13-3/8" CSG W/400 SXS CL. "C" PREM PLUS CEMENT W/2% CACL2. CEMENT CIRC TO SURF, 4 HRS WOC, 3 HRS CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & WELD ON 13-3/8" BRADENHEAD, 7.25 HRS NU BOP, 1.5 HR TEST BOP TO 1000 PSI, OK. PU 12-1/4" BIT & TIH, 2 HRS TEST PIPE RAMS & 13-3/8" CSG TO 1000 PSI, 1.5 HR RIG REPAIR. (TOTAL 19.25+ HRS WOC).

09/20/96 NU BOP. DEPTH OUT 3100'. CIRC HOLE CLEAN FOR 8-5/8" CSG. RU 8-5/8" CSG TOOL & RUN 71 JTS 8-5/8" 32# K-55 CSG. SET @ 3100'. CEMENT 8-5/8" CSG W/900 SXS HALCO LIGHT CEMENT W/1/4# FLOCELE + 5# SALT + 250 SXS PREM PLUS CEMENT W/2% CACL2. PLUG DOWN @ 10:30 PM. CEMENT CIRC'D TO SURFACE. 7 HRS ND BOP, SET 8-5/8" CSG SLIPS & CUT OFF 8-5/8" CSG, NU BOP. WOC ?

09/21/96 FINISHED NU & TEST BOP TO 1000 PSI, PU 7-7/8" BIT & BHA, 4.25 HRS WOC, 1.5 HRS DRLD FLOAT COLLAR, CEMENT & FLOAT SHOE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE 09/24/96

TYPE OR PRINT NAME DOROTHEA LOGAN

TELEPHONE NO. 915-684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 15 1996

CONDITIONS OF APPROVAL, IF ANY: