

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28931
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5229-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator MARALO, INC.
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702
4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line
Section 30 Township 23S Range 30E NMPM EDDY County
10. Date Spudded 09/14/96 11. Date T.D. Reached 09/30/96 12. Date Compl. (Ready to Prod.) 11/07/96 13. Elevations (DF& RKB, RT, GR, etc.) 3124'
14. Elev. Casinghead
15. Total Depth 7400' 16. Plug Back T.D. - 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6588 - 6597' - BRUSHY CANYON 20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/CCL, GR/CNL/LDT/DLL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# J-55	357'	17-1/2"	400 SXS CL. "C"	
8-5/8"	32# K-55	3100'	12-1/4"	900 SXS HALCO LT + 250 PREM.	
5-1/2"	17# K-55	7400'	7-7/8"	335 SXS 50/50 POZ A (1ST STB)	
5-1/2"		DV 5898'		915 SXS 50/50 POZ A (2ND STB)	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	6658'	-

26. Perforation record (interval, size, and number) 6588 - 6597' (19 HOLES)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6588 - 6597' ACID'Z W/1000 GALS 7 1/2% ACID
FRAC'D W/13,700 GALS 30# X-LNKD GEL
W/35,200# 16/30 RESIN + 8,000# 16/30 CURABLE RESIN SAND.

PRODUCTION

28. Date First Production 11/07/96 Production Method (Flowing, gas lift, pumping - Size and type pump) TEST/FLOWING 11/13/96 INSTALLED 2 1/2 X 1 1/2 X 20' PUMP Well Status (Prod. or Shut-in) PRODUCING
Date of Test 11/09/96 Hours Tested 24 Choke Size 30/64" Prod'n For Test Period Oil - Bbl. 90 Gas - MCF 140 Water - Bbl. 166 Gas - Oil Ratio 1556
Flow Tubing Press. 80 PSI Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 42.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By BOYD CHESSER 1-3-96 comp

30. List Attachments
DEVIATION SURVEY, TEMPERATURE SURVEY, LOGS (2 SET OF 2) C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 11/15/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Anhy _____ T. Canyon _____
 C. Salt _____ T. Strawn _____
 C. Salt _____ T. Atoka _____
 C. Yates _____ T. Miss _____
 C. 7 Rivers _____ T. Devonian _____
 C. Queen _____ T. Silurian _____
 C. Grayburg _____ T. Montoya _____
 C. San Andres _____ T. Simpson _____
 C. Glorieta _____ T. McKee _____
 C. Paddock _____ T. Ellenburger _____
 C. Blinebry _____ T. Gr. Wash _____
 C. Tubb _____ T. Delaware Sand 3394'
 C. Drinkard _____ T. Bone Springs 7135'
 C. Abo _____ T. _____
 C. Wolfcamp _____ T. _____
 C. Penn _____ T. _____
 C. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	357	357	SAND & REDBED				
357	1005	648	ANHY & REDBED				
1005	2305	1300	SALT & ANHY				
2305	3100	795	ANHY & LIME				
3100	3915	815	LIME				
3915	6245	2330	SAND & SHALE				
6245	7400	1155	SAND, DOLO & SHALE				