

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. L. sion
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 02887-D

6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1980' FWL
Sec 6, T23S, R31E

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OIL CON. DIV

DIST. 2

3. Well Name and No.

James Ranch Unit #73

9. API Well No.

30 015 28979

10. Field and Pool, or Exploratory Area

Los Medanos Wolfcamp/Bone Sprin

11. County or Parish, State

Delaware

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Casing test & cmt job</u>

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells are directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-29-96 - Spud 8:00 p.m.

6-30-96 - Ran 13 joints 11-3/4" 40.6# H-40 ST&C casing set at 562.86'

Cemented with 160 sx Prem + 3% Econolite, 2% CC, 1/4# Flocele, 11.4 ppg, 2.89 cuft/sx, 82 bbls slurry, and 150 sx Prem + 2% CC, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated 29 sacks. WOC - 8 hours. 30 minutes pressure tested to 500 psi, OK.

7-4-96 - Ran 94 joints 8-5/8" 32# J-55 ST&C casing set at 3824.69'

Cemented with 900 sacks Prem Plus 50/50 Poz A w/1/4# Flocele, 10% gel, 8#/sx salt, 11.90 ppg, 2.37 cuft/sx, 378 bbls, and 175 sacks Prem Plus 2% CaCl, 14.80 ppg, 1.32 cuft/sx, 41 bbls slurry. Circulated 240 sacks. WOC 8 hours. 30 minutes pressure tested to 600 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct:

Signature: Betty Gildon Title: Regulatory Analyst

Date: 7/17/96

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any:

Title:

Date:

ACCEPTED FOR RECORD

JUL 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-14-96 - TD 11, 331'.

7-16-96 - Ran 115 joints 5-1/2" 17# CF-95 LT&C and 149 joints 5-1/2" 17# P-110 LT&C casing set at 11,331'.

Cemented with 450 sacks Prem H, 3% Econolite, 1/4# Flocele, 5# salt, 11.5 ppG, 2.90 cuft/sx, 232 bbls slurry and 1000 sacks Prem 50/50 Poz, .5% Halad-322, 14.3 ppG, 1.27 cuft/sx, 226 bbls slurry. Cement top measured at 3125'. WOC - 5 hours. 30 minutes pressure tested to 5000#, OK.