

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M. Oil Cons. Division

FORM APPROVED
NO. 1004-0137
EXPIRATION DATE 12/31/99
Artesia NM 882102834

(See other instructions on reverse side)

7. LEASE DESIGNATION AND SERIAL NO.

NM 02887-D

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME, WELL NO.

James Ranch Unit #73

9. API WELL NO.

30 015 28979

10. FIELD AND POOL, OR WILDCAT

Los Medanos Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6, T23S, R31E

12. COUNTY OR PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVA ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FNL & 1980' FWL

At top prod. interval reported below

330' FNL & 1980' FWL

At total depth

330' FNL & 1980' FWL

14. PERMIT NO.

DATE ISSUED

11/5/96

15. DATE SPUDDED

9-16-96

16. DATE T.D. REACHED

9-16-96

17. DATE COMPL. (Ready to prod.)

10-23-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3313' GR

19. ELEV. CASINGHEAD

3313'

20. TOTAL DEPTH, MD & TYD

11331

21. PLUG, BACK T.D., MD & TYD

10665

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

11014-11022 (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	40.6	563	17-1/2	310 sx Prem	CIRCULATED
8-5/8 J-55 ST&C	32	3825	12-1/4	1075 sx Prem Plus	CIRCULATED
5-1/2 CF-95 & P-110 LT&C	17	11331	7-7/8	1000 sx Prem 50/50 Poz	TOC 3125

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10914'	

31. PREPARATION RECORD (Interval, size and number)

11014-11022 (.36" 33)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11014-11022	45,000 gals Spectra Frac G-3500 & G-3000 with 264,000# Ottawa sand and 60,000# Acme 20-40 SB Ultra

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-24-96		Pumping (2-1/2" x 1-1/4" x 30' x 32' RHBC)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-26-96	24	-	→	47	101	52	2149
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
90	50	→				39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE

12/3/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	0	3485	Anhy, Salt
	3485	3954	Lime, Anhy
	3954	5488	Sand
	54-8	6725	Sand, Lime
	6725	7682	LS, Shale, Sand
Delaware & Bone Spring	7682	9104	Lime, Shale
	9104	9734	Shale
	9734	11110	Lime, Shale
	11110	11331	Shale
Wolfcamp			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Bone Spring Wolfcamp	3915	
	7748	
	11100	