

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3. LEASE DESIGNATION AND SERIAL NO. NM-02887-D	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME James Ranch Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760, Midland, TX 79702-2760 (915) 683-2277		8. FARM OR LEASE NAME, WELL NO. James Ranch Unit #73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-28979	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Quahada Ridge (Delaware) SE	
15. DATE SPUDDED 12/7/96		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T23S-R31E	
16. DATE T.D. REACHED 12/7/96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 12/19/96		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3313' GR		19. ELEV. CASINGHEAD - - -	
20. TOTAL DEPTH, MD & TVD 11,331'		21. PLUG, BACK T.D., MD & TVD 7550'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,331'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7530-98'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN NA		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	40.6#	563'	17-1/2"	310 sx Prem	Circulated
8-5/8"	32#	3825'	12-1/4"	1075 sx Prem Plus	Circulated
5-1/2"	17#	11,331'	7-7/8"	1000 sx Prem 50/50 Poz	TOC 3125'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
NA					2-7/8"	10,914'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 1 JSPF 7530, 32, 34, 36 & 38' 5 shots.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7586, 88, 90, 92, 94, 96 & 98' 7 shots.		7530-7598'	1000 gals 7-1/2% acid w/additives
			28,000 gal delta frac 25 w/95,000
			#'s 20/40 BS & 24,000 #'s 16/30
			BS.

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/21/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2-1/2" x 2" x 30" RHBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/1/97	HOURS TESTED 24	CHOKE SIZE - - -	PROD'N. FOR TEST PERIOD →	OIL - BBL. 112	GAS - MCF. 121	WATER - BBL. 77	GAS - OIL RATIO 1080
FLOW. TUBING PRESS. 50	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL - BBL. 112	GAS - MCF. 121	WATER - BBL. 77	OIL GRAVITY - API (CORR.) 39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jami Wilber

TITLE Production Clerk

TEST WITNESSED BY (ORIG. SCD) DAVID R. GLASS NOV 17 1993 DATE <u>11/9/98</u> BIM
--

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content of porosity and all drill-stem tests including depth intervals tested, pushion used, time tool open, flowing and shut-in pressures and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	3485	Anhy, Salt		Delaware	3915'	
	3485	3954	Lime, Anhy		Bone Spring	7748	
	3954	5488	Sand		Wolfcamp	11,100	
	5488	6725	Sand, Lime				
	6725	7682	LS, Shale, Sand				
Delaware &							
Bone Spring	7682	9104	Lime, Shale				
	9104	9734	Shale				
	9734	11,110	Lime, Shale				
Wolfcamp	11,110	11,331	Shale				

RECEIVED
NOV 12 '88
ROSWELL NM