DISTRICT I

P. O. Box 1980, Hobbs, NM 88240 DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

811 S. 1st Street, Artesia, NM 88210-2834 DISTRICT III

P. O. Box 2088

Instructions on Back
Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 **DISTRICT IV**

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

5 Copies

Р О вох 2000, Sa I.	-		OR AL	.LOWAB	LE AND AU	THORIZATIO	ON TO TRANSP	ORT	/ REFORT	
Operator Name and Address							2. OGRID Number			
Bass Enterprises Production Company							001801			
P. O. Box 2760 Midland, Texas 79702-2760							Reason for Filing Code CH (effective 11/1/97)			
4.	API Number	\$ 19102-2100	Г	5. Pool Name			CH (Bilective i	1/1/9/) 6. Pool	Code	
30-015-28979		<u> </u>	Quahada Ric	dge (Delaware) S.E		50443				
7.					erty Name		9. Well N	lumber		
17		<u></u>	James Ranc	h Unit			73			
II. UI or Lot No.	10. Surface	e Location Township	Tange	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	Calimbi	
C C	Section 6	23S	Range 31E	LOt. Jun	330	North/South line	reet from the	West	County Eddy	
	11. Bottom Hole Location			<u>L</u>		110101		1 4100.	Luu,	
UI or Lot No.	Section	Township	Range	Lot. ldn	Feet from the	North/South line	Feet from the	East/West line	County	
	12.2 (10.4	1	<u></u>						
12. Lse Code	13. Producing	Method Code	14. Gas Co	onnection Date	15. C-129 Pe	ermit Number	16. C-129 Effective Date	ive Date 17. C-129 Expiration D		
lli.	Oil and Gas Transporters				<u></u>			L		
18. Transporter	19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location			
OGRID 007440	and Address EOTT Energy Corporation				 		and Description			
	P. O. Box 4666				2822201	0	Unit Letter F			
	H	louston, Texas	77210-466	6			Section 6, T23S-R31E			
009171	 	GPM Gas Co	orporation				James Ranch Unit #17 Battery			
		4001 Pen	nbrook		2800002	G	Unit Letter F			
	Odessa, Texas 74004						Section 6, T23S-R31E James Ranch Unit #17 Battery			
								OII		
	,									
								1020213	3	
							A A			
							187	₹		
IV. Produced Water										
23. POD 25000] 3	Unit Letter F,	Section 6,		24. POD ULSTR L James Ranch Unit	ocation and Descript #17 Battery	ption	RECEIVED LICE ARTES	NA À	
V	Well Comp	pletion Data					1/9			
25. Spud Date 26. Read		dy Date 27. TD		28. PBTD	29. Perforations		30. DHC,	DC, MC		
24 Uale		20, 600			22. D	11. 0.4	24.5			
31. Hole Size 32. Casi			sing and Tub	ang Size	33. 06	epth Set	34. 3	Sacks Cement		
					 					
VI.	Well Test [ſ		1		T ,	r	г		
35. Date New Oil		36. Gas Delive	36. Gas Delivery Date 37		. Test Date	38. Test Length	39. Tubing Pressure	40. Csg P	ressure	
41. Choke Size 42. Oil		43		3. Water	44. Gas	45. AOF	46. Test	Method		
47. I hereby certify:	that the rules of t	the Oil Conservi	ation Divisior	have been cor	mplied			<u> </u>		
with and that th	e information give				· ·	0	IL CONSERVATIO	N DIVISION		
knowledge and	belier. ∧									
Signature: Van Y. Yukku						Approved by	BINML SIGNED BY	TIM W. GUA	A	
Printed Name: Tami L. Wilber						Title: DISTRICT II SUPERVISOR				
Title: Production Clerk						Approval Date:	al Date: 19-9-97			
					,	, , , , , , , , , , , , , , , , , , ,	- K 1 - 1 0			
Date:	or or or of	Ali : Abo OG	Phone:		5) 683-2277					
48. If this is a vie	ange of operation	or fill lothe OGI		if and hame of	of the previous opera	ator.				
	Previous Oper	,			Printed Name		Title		Date	
Enron Oil and Ga	s Company Of	G RID #7377			Linda Johnston		Agent		11/4/97	