

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28980

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Parker & Parsley Development L.P.

3. Address of Operator
P. O. Box 3178, Midland, TX 79702

4. Well Location
Unit Letter K : 1880 Feet From The West Line and 1830 Feet From The South Line
Section 27 Township 23 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3068' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud: 12 1/4" hole @ 7:30 p.m. 6/11/96. Ray Smith notified of spud 9:30 a.m. 6/11/96.
6/12/96 set 503' - 8 5/8", 23# B-3, ST&C Ltn'd Service. Answering Service notified at 3:30 a.m. 6/12/96 of surface TD.
6/13/96 BJ Services cemented with 250 sx 50:50 Poz C + 4% gel + 2% CaCl₂ + 1/4 pps Celloflake and 100 sx Class C + 2% CaCl₂. Circulated an estimated 48 sx to pit. Tested blind rams, pipe rams & pipe to 800 psi. Held OK in all cases.
6/22/96 TD 7 7/8" hole @ 4:15 a.m. 6/22/96
6/23/96 Run in 6500' - 5 1/2" 15.5#, K-55, ST<&C csg. D/S cemented with 550 sx 35/65 Poz C + 6% gel + 2% CaCl₂ + 1/4 pps Celloseal and 410 sx Self Stress H + 1/4 pps celloseal. RR @ 4:00 a.m. 6/23/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Michael Reeves TITLE Sr. Operations Engineer DATE 7/9/96

TYPE OR PRINT NAME J. Michael Reeves

TELEPHONE NO. 915/571-1240

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 16 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: