

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN - 7 1996

2. Name of Operator

Santa Fe Energy Resources, Inc.

OIL CON. DIV.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1980' FWL, Sec. 20, T-22S, R-28E

5. Lease Designation and Serial No.

NM-86542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foal "20" Fed. No. 1

9. API Well No.

30-015-28988
Not yet assigned

10. Field and Pool, or exploratory Area

Dublin Ranch (Atoka)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/96: Spud 17-1/2" hole at 2:00 p.m. CST. Drilling ahead.

5/31/96: TD 17-1/2" hole at 525'. RU casing crew and ran 10 jts 13-3/8" 48# H-40 ST&C and set at 465'. Cemented csg w/ 250 sx C1 "C" containing 6% gel and 1/4 pps Cello-Seal. Tail w/ 200 sx C1 "C" containing 2% CaCl2. Plug down at 1:35 a.m. CST. Circ'd 200 sx to pit. WOC 12 hours. Cut casing off and weld on head. NU rotating head and WOC. PU BHA and TIH. Tag cement at 410'. Tested casing to 600 psi, ok. Start drlg out cmt at 7:30 p.m. CDST (WOC total of 18 hrs).

14. (I hereby certify that the foregoing is true and correct)

Signed

Larry McCallough

Title Sr. Production Clerk

Date 6/6/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: