

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *C15F*
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc. ✓

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1980' FWL, Sec. 20, T-22S, R-28E

5. Lease Designation and Serial No.

NM-86542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foal "20" Fed. No. 1

9. API Well No.

30-015-28988
~~Not yet assigned~~

10. Field and Pool, or exploratory Area

Dublin Ranch (Atoka)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/03/96: Depth 2410'. TD 12-1/4" hole at 4:30 p.m. CST. RU and ran 55 jts 9-5/8" 36# J-55 ST&C casing. Set at 2413', FC @ 2365'. RU BJ and lead cmt w/ 800 sx Cl "C" 50/50 POZ w/ 10% gel, 5% salt, and 1/4 pps Cello-Seal. Tail in w/ 300 sx Cl "C" + 2% CaCl2. Plug down at 5:00 a.m. 6/4/96. Circ'd 135 sx to pit.

6/04/96: NU flowline. WO power tongs. WOC. Cut csg off and weld on head, test weld to 1500 psi, ok. NU BOP stack w/ hydriil, manifold, and rotating head.

6/05/96: NU stack, test blind rams and casing to 1500 psi, ok. PU BHA and TIH. Test pipe rams and casing to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

JUN - 7 1996

14. I hereby certify that the foregoing is true and correct

Signed

James M. Callough

Title Sr. Production Clerk

Date 6/6/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: