

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
FORM APPROVED
Budget Bureau No. 1004-0135
811 S. 1st ST. Expired 10-28-91
ARTEZIA, NM Designation and Serial No.
NM-86542

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1980' FWL, Sec. 20, T-22S, R-28E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foal "20" Fed. No. 1

9. API Well No.

30-015-28488

Not yet assigned

10. Field and Pool, or exploratory Area

Dublin Ranch (Atoka)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/22/96: TD 8-3/4" hole at 10,147'. RU Schlumberger and log.

6/23/96: RD loggers and RU casing crew. Begin running 7" casing.

6/24/96: Run a total of 229 jts 7" 26.0# P-110 LT&C casing and set at 10,147'. DC tool @ 5785'. Cemented 1st stage w/ 960 sx 50/50 POZ H containing 2% gel, 6 pps salt, and .5% FL52. Plug down at 7:00 a.m. Float held ok. Circ. drop bomb, open tool. Cemented 2nd stage w/ 990 sx 50/50 POZ H containing 2% gel, 1% FL-62, and 2% SM. Plug down at 1:00 p.m., float held ok, plug closed. ND stack and set slips. Run temp survey, TOC 2500'. NU BOPs.

6/25/96: Finish NU. Test Bops, blind rams, pipe rams, & manifold to 10,000#, held ok. Test hydril to 3000 psi, ok. Change out rollers on kelly bushing. PU lower kelly valve. PU BHA & TIH. Drilling cement and DV tool.

14. I hereby certify that the foregoing is true and correct.

Signed Debra McCullough Sr. Production Clerk

Date 7/3/96

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

RECEIVED
JUL 11 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.