

State of New Mexico  
En. , Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		<sup>2</sup> OGRID Number 020305
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-015-28988	<sup>5</sup> Pool Name Dublin Ranch <del>Undesignated</del> (Morrow)	<sup>6</sup> Pool Code 76140
<sup>7</sup> Property Code 18964	<sup>8</sup> Property Name Foal "20" Federal	<sup>9</sup> Well Number 1

## II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	20	22S	28E		660	North	1980	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code SI- WOPL	<sup>14</sup> Gas Connection Date est. 11/4/96		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
017741	Pinnacle Natural Gas 1031 Andrews Hwy. Midland, TX 79701	2818028	G	(C), Sec. 20, T-22S, R-28E Foal "20" Fed. #1 Battery
				RECEIVED
				OCT - 3 1996
				LOW.
				Part TO-2

#### IV. Produced Water

23	POD	24	POD ULSTR Location and Description	10-27-78
2818029		(C), Sec. 20, T-22S, R-28E (Foal "20" Fed. #1) location		comp

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
5/30/96	8/21/96	12,450'	12,245'	11,804' - 12,230'
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
17-1/2"	13-3/8"	465'	450 sx C1 "C" (circ'd)	
12-1/4"	9-5/8"	2413'	1100 sx POZ & "C"	
8-3/4"	7"	10,147'	1950 sx POZ H (TOC 2500'	
	4-1/2" liner	9844' - 12,449'	300 sx C1 "H"	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
N/A	est. 11/4/96	08/22/96	4 hrs.	3025	Pkr.
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
varied	0	0	161	6737 MCF/D	Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough  
Printed name: Terry McCullough

Title: Sr. Production Clerk

Date: 10/02/96	Phone: 915/687-3551
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OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR, DISTRICT II

Approval Date:

16-15-96

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name \_\_\_\_\_

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**Title**

Date \_\_\_\_\_