			OIL CONSERVATION DIV
			OIL CONSERT
			OIL CONSLIT 811 S. 1st ST. 811 S. 1st ST. 811 S. 1st ST.
Form 3160-5	UNITED STA		OIL CONSCIPTION OF THE ST. 811 S. 1st ST. 811 S. 1st ST. Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF T		Expires: March 31, 1993
	BUREAU OF LAND M	ANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND RE	PORTS ON WELLS	MM 62161
Do not use this fo		deepen or reentry to a different res	
U	se "APPLICATION FOR PERMI	T—" for such proposals	
	lana an internet and a second s		7. If Unit or CA, Agreement Designation
	SUBMIT IN TRI	PLICATE SUGIVE	
1. Type of Well			
Oil Gas Well Well	Other	<u>JUL 1-1 1996</u>	8. Well Name and No.
2. Name of Operator		30E - 1 1000	Diamondback Fed. No. 1
	es Energy Corporation		9. API wen No.
J. Address and Telephone N		OIL CON. DI	5 10. Field and Pool, or Exploratory Area
	Roswell, New Mexico	88202-2323 505-623-4935	Serpentine Bends
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
232	20' FNL and 500' FEL, S	ec. 19, T-24-S, R-24-E	
			Eddy, New Mexico
IZ. CHECK A	APPROPRIATE BOX(S) TO IN	IDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
		TYPE OF A	
	SUBMISSION		
Notice of	f Intent		Change of Plans
57			New Construction
Subseque	int Report	Casing Repair	Water Shut-Off
	andonment Notice		
	andonment Notice	Altering Casing Other <u>Cement</u> 8.6	25 Dispose Water
		CHSING /TE	ST (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Cur	npleted Operations (Clearly state all pertinent de	tails, and give pertinent dates, including estimated dat	te of starting any proposed work. If well is directionally drilled,
give subsurface locat	tions and measured and true vertical depths for	all markers and zones pertinent to this work.)*	
007/00 0. 4.		DAY: 7	
6/27/96 Depth:	2250 Progress: 0 t Operation: TESTING BO		
MUD:	Operation. TESTING BO		- ·
FORM:			
PUMP:			· · · · · · · · · · · · · · · · · · ·
BIT;			
SURVE			
TIME:	10 HRS NU & TEST BC	P, 10 HRS CMT, 4 HRS WOC	
RAN TI	EMP SURVEY, TOC INDICA	TED @ 1085'. RAN 1" TBG, TA	G @ 785', COULD NOT GO
DEEPE	ER. BLM OK'D CMT @ 785'.	CMT WI 100 SX C WI 4% CaCl,	WOC 1.25 HRS, TOC @ 564
CMT 2	nd STAGE W/ 100 SX, WOC	1.5 HRS, TOC @ 384'. CMT 3r	d STAGE W/ 100 SX, CIRC TO
SURF	13 SX. WELD ON HEAD, 1E	ST TO 2600 psi, CONTINUE TO	JNU & LEST BUF.
	Hard con	ies will be mailed 6/29/96.	
14. I hereby certify that the	foregoing is true and correct	-1	- Fin Corp. (120/01
Signed Mille	+OBMAN	Title MGGNT FOR GATE	ES ENERY Date 6/28/96
(This space for Federal	or State office use)	0	A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR
Approved by		Tide	AUCEPTED FIR RECORD
Conditions of approval,	if any:		Y. Jad
Title 18 U.S.C. Section 100	I, makes it a crime for any person knowingly : matter within its jurisdiction.	and willfully to make to any department or agency of	f the United States any false, fictitious or fraudulent statements
or representations as to any		the Instruction on Bauarta Cida	THE COAD NEW MEYICH
	•	See Instruction on Reversa Side	CAFLSBAD, NEW MEXICUL
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